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JUN 28 1989

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PSU, Block and Project Approvals

Monthly Update

August 1989

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

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ERCB

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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 August 1989.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

PD/sjv

Attachment

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POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Acheson D-3A	Project No. 108	Well Reclassification: LS 11-11-53-26 W4M
Bigoray Cardium B	Project No. 2	New Completion: LS 2-18-51-9 W5M (Water Injector)
Bigoray Cardium B	Project No. 5	Control Well Change: LS 15-4-51-9 W5M
Caroline Cardium E	Project No. 4	Well Reclassifications: LS 7-15-35-7 W5/2 LS 12-22-35-7 W5/2 LS 11-28-35-7 W5/2 LS 10-14-36-8 W5M LS 10-22-36-8 W5M LS 3-27-36-8 W5M
Carson Creek North Beaverhill Lake A & B	Project No. 1	Well Reclassifications: LS 16-6-62-11 W5M LS 16-12-62-12 W5M LS 9-15-62-12 W5M
Clive D-2 A	Project No. 3	Well Reclassification: LS 16-26-39-24 W4/2
Cyn-Pem Cardium D	Project No. 1	Control Well Changes: LS 14-20-51-10 W5M LS 16-20-51-10 W5M LS 8-21-51-10 W5M LS 14-21-51-10 W5M
Drumheller D-2 A	Block No. 1	Status Code Change: LS 2-25-29-20 W4M
Kakut Charlie Lake B	Project No. 1	Enhanced Recovery Recognition Granted (pool type 00 to pool type 20).
Gilby Jurassic B	Project No. 1	Well Reclassifications: LS 12-17-40-3 W5M LS 11-29-40-3 W5M
Highvale Cardium C	Project No. 3	Status Code Changes: LS 12-15-51-4 W5M LS 2-21-51-4 W5/3

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Joarcam Viking	Project No. 103	Additions: LS 4-17-49-21 W4M (16 ha) LS 7-17-49-21 W4M (16 ha) LS 8-17-49-21 W4M (16 ha) LS 9-17-49-21 W4M (16 ha) LS 10-17-49-21 W4M (16 ha) LS 02/13-17-49-21 W4M (16 ha) LS 16-17-49-21 W4M (16 ha) LS 1-20-49-21 W4M (16 ha) LS 4-20-49-21 W4M (16 ha) LS 5-20-49-21 W4M (16 ha) LS 8-20-49-21 W4M (16 ha) LS 9-20-49-21 W4M (16 ha) LS 12-20-49-21 W4M (16 ha) LS 2-29-49-21 W4M (16 ha)
Joffre D-3 B	Project No. 1	Converted to Solvent Injector: LS 15-22-39-26 W4M
Judy Creek Beaverhill Lake A	Project No. 2	Well Reclassifications: LS 2-29-63-10 W5M LS 10-29-63-10 W5M Additions: LS 12-30-63-10 W5/2 (Solvent Injector - 0 ha) LS 9-26-63-11 W5/2 (Solvent Injector - 0 ha) LS 2-36-63-11 W5/2 (Solvent Injector - 0 ha)
Judy Creek Beaverhill Lake B	Project No. 1	Well Reclassification: LS 10-18-63-11 W5M
Judy Creek South Beaverhill Lake	Project No. 1	Control Well Changes: LS 14-31-62-11 W5M LS 2-36-62-12 W5M LS 9-36-62-12 W5M
Kaybob Beaverhill Lake A	Project No. 1	Additions: LS 10-34-64-19 W5/2 (Solvent Injector - 0 ha) LS 12-2-65-19 W5/2 (Solvent Injector - 0 ha)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Medicine River Basal Quartz B	Project No. 1	Additions: LS 1-18-39-3 W5M (16 ha) LS 5-18-39-3 W5M (32 ha) LS 6-18-39-3 W5M (32 ha) LS 8-18-39-3 W5M (16 ha) LS 15-18-39-3 W5M (32 ha) LS 2-13-39-4 W5M (32 ha) LS 8-13-39-4 W5/2 (32 ha) LS 10-13-39-4 W5M (32 ha) LS 16-13-39-4 W5/2 (32 ha) LS 2-24-39-4 W5/2 (64 ha)
Leduc-Woodbend D-3 A	Project No. 1	Well Reclassifications: LS 15-8-50-26 W4M LS 02/14-16-50-26 W4M LS 02/11-26-50-26 W4M LS 13-26-50-26 W4M LS 10-27-50-26 W4M LS 1-34-50-26 W4M LS 3-35-50-26 W4M
Mitsue Gilwood A	Project No. 319	Well Reclassification: LS 12-11-71-4 W5M LS 8-31-71-4 W5M LS 9-6-72-4 W5M LS 14-7-72-4 W5M
Mitsue Gilwood A	Project No. 1	Well Reclassification: LS 4-11-69-3 W5M LS 1-31-70-3 W5M LS 12-24-72-4 W5M
Nipisi Gilwood A	Project No. 228	Status Code Change: LS 16-20-80-9 W5M
Pembina Keystone Belly River B	Project No. 79	Well Reclassifications: LS 4-25-47-4 W5M LS 10-26-47-4 W5M
Pembina Keystone River U	Project No. 23	Well Identifier Correction: LS 4-7-47-3 W5M
Pembina Nisku G	Project No. 1	New Completion: LS 9-20-49-11 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Belly River I	Project No. 15	Well Reclassifications: LS 4-29-48-6 W5M LS 10-30-48-6 W5M LS 12-30-48-6 W5M
Pembina Cardium	Project No. 82	Well Reclassifications: LS 2-19-49-5 W5M LS 12-19-49-5 W5M LS 14-19-49-5 W5M LS 16-19-49-5 W5M LS 4-30-49-5 W5M LS 16-10-49-6 W5M LS 8-13-49-6 W5M LS 14-13-49-6 W5M LS 4-15-49-6 W5M LS 10-17-49-6 W5M LS 16-17-49-6 W5M LS 16-19-49-6 W5M LS 2-20-49-6 W5M LS 02/10-20-49-6 W5M LS 12-20-49-6 W5M LS 16-20-49-6 W5M LS 4-21-49-6 W5M LS 8-21-49-6 W5M LS 14-21-49-6 W5M LS 16-24-49-6 W5M LS 8-25-49-6 W5M LS 02/8-26-49-6 W5M LS 14-27-49-6 W5M LS 16-28-49-6 W5M LS 4-29-49-6 W5M LS 2-30-49-6 W5M LS 4-30-49-6 W5M LS 6-30-49-6 W5M LS 10-30-49-6 W5M LS 2-31-49-6 W5M LS 10-31-49-6 W5M LS 16-31-49-6 W5M LS 12-32-49-6 W5M LS 12-33-49-6 W5M LS 16-33-49-6 W5M LS 2-4-50-6 W5M LS 4-4-50-6 W5M LS 6-4-50-6 W5M LS 8-4-50-6 W5M LS 2-5-50-6 W5M LS 02/14-5-50-6 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Cardium	Project No. 126	Well Reclassifications: LS 6-29-48-6 W5M LS 02/12-31-48-6 W5M
Pembina Cardium	Project No. 144	New Completion: LS 11-18-47-8 W5M
Rainbow Keg River	I.S. No. 11	Well Reclassification: LS 16-28-110-5 W6M
Rainbow Muskeg C	Project No. 1	Addition: LS 2-21-110-6 W6/2 (64 ha)
Rainbow Keg River F	Project No. 10	Converted to an Oil Producer: LS 2-6-109-7 W6M
Rainbow Keg River II	Project No. 1	Well Reclassification: LS 10-6-109-6 W6M
Rainbow Keg River OO	Project No. 3	Additions: LS 2-21-110-6 W6M (64 ha) LS 7-16-110-6 W6/2 (0 ha)
Red Earth Granite Wash E	Project No. 19	New
Rycroft Charlie Lake A	Project No. 1	Converted to a Water Injector: LS 8-16-77-5 W6M
Sunset Triassic A	Project No. 1	Well Reclassification: LS 4-32-69-19 W5M
Swan Hills Beaverhill Lake C	Project No. 37	Well Reclassification: LS 4-2-69-11 W5M
Swan Hills Beaverhill Lake A & B	Project No. 1	Well Reclassification: LS 4-11-67-10 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Virginia Hills Beaverhill Lake	Project No. 1	New Completions: LS 14-25-64-13 W5M LS 16-22-64-13 W5M LS 8-22-64-13 W5M LS 02/6-36-64-13 W5M LS 16-3-65-13 W5M LS 6-10-65-13 W5M LS 8-17-65-13 W5M Well Reclassification: LS 6-23-64-13 W5M Converted to Water Injectors: LS 12-23-64-13 W5M LS 2-27-64-13 W5M LS 2-2-65-13 W5M LS 12-10-65-13 W5M
Virgo Keg River R2R	Project No. 1	Well Reclassification: LS 4-31-114-5 W6M
Willesden Greek Cardium A	Project No. 7	Well Reclassification: LS 16-23-41-6 W5M
HEAVY CRUDE		
Chauvin South Sparky A & B & General Petroleum A	Project No. 3	Status Code Change: LS 02/8-2-43-2 W4M Spacing revisions in accordance with Board Order No. SU 1468H.
Hayter Sparky A	Project No. 1	Status Code Change: LS 15-16-41-1 W4/2
Sibbald Upper Mannville C	Project No. 1	Control Well Change: LS 12-23-27-2 W4M
Wainwright Wainwright & Sparky A	Project No. 4	Well Reclassification: LS D0/16-35-45-6 W4M
Wainwright Wainwright & Sparky A	Project No. 9	Well Reclassifications: LS D0/7-8-45-6 W4M LS D0/13-8-45-6 W4M
Wainwright Wainwright & Sparky A	Project No. 10	Well Reclassifications: LS B0/14-13-45-6 W4M LS B0/9-23-45-6 W4M LS D0/11-24-45-6 W4M Control Well Changes: LS D0/15-14-45-6 W4M LS B0/2-23-45-6 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Wainwright Wainwright & Sparky A	Project No. 12	Well Reclassification: LS B0/1-30-45-5 W4M
Wainwright Wainwright & Sparky A	Project No. 25	Well Reclassification: LS D0/10-4-46-6 W4M

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	136.0	320	
00	03	02	05	32	6	4	0 CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108000
00	04	02	05	32	6	4	0 CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	05	32	6	4	0 CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608000
00	06	02	05	32	6	4	0 CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108000
00	11	02	05	32	6	4	0 CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	05	32	6	4	0 CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	05	32	6	4	0 CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	108100
00	14	02	05	32	6	4	0 CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	108000
00	15	02	05	32	6	4	2 CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108000
00	02	11	05	32	6	4	0 CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	05	32	6	4	0 CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	05	32	6	4	0 CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108100
00	05	11	05	32	6	4	0 CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	05	32	6	4	2 CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108000
00	06	11	05	32	6	4	0 CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	05	32	6	4	0 CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	05	32	6	4	0 CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	108000
00	11	11	05	32	6	4	0 CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	05	32	6	4	0 CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	05	32	6	4	0 CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	05	32	6	4	0 CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	069

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 2	0126	176002	20	00	000	002	8.0	40.0	448	
00	16	05	05	1	09	50	HUBER BIGORAY 16-5-51-9	0126	176002	20	00	000	002			64	108100
00	08	08	05	1	09	50	HUBER BIGORAY 8-8-51-9	0126	176002	20	00	000	002			64	108100
00	10	08	05	1	09	50	HUBER BIGORAY 10-8-51-9	0126	176002	20	00	000	002			64	108000
00	11	08	05	1	09	50	HUBER BIGORAY 11-8-51-9	0126	176002	20	00	000	002			64	108904
00	13	08	05	1	09	50	HUBER BIGORAY 13-8-51-9	0126	176002	20	00	000	002				408000
00	04	09	05	1	09	50	HUBER BIGORAY 4-9-51-9	0126	176002	20	00	000	002			64	108100
00	01	18	05	1	09	52	HUBER BIGORAY 1-18-51-9	0126	176002	20	00	000	002			64	408000
00	02	18	05	1	09	52	HUBER BIGORAY 2-18-51-9	0126	176002	20	00	000	002				408000
00	06	18	05	1	09	50	HUBER BIGORAY 6-18-51-9	0126	176002	20	00	000	002			64	108100

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0126	176002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	069

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 5	0126	176002	20	00	000	005	8.0	40.0	448	
00	10	34	05	09	5	0	CHEVRON PARA PEMBINA 10-34-50-9	0126	176002	20	00	000	005			64	408004
00	02	03	05	10	9	0	CHEVRON PARA BIGORAY 2-3-51-9	0126	176002	20	00	000	005			64	408000
00	05	03	05	10	9	0	CHEVRON PARA BIGORAY 5-3-51-9	0126	176002	20	00	000	005			64	108900
02	12	03	05	10	9	0	CHEVRON ET AL BIGORAY 12-3-51	0126	176002	20	00	000	005			64	108000
00	08	04	05	10	9	0	CHEVRON BIGORAY 8-4-51-9	0126	176002	20	00	000	005			64	108900
00	13	04	05	10	9	0	CHEVRON BIGORAY 13-4-51-9	0126	176002	20	00	000	005			64	108100
00	15	04	05	10	9	0	CHEVRON BIGORAY 15-4-51-9	0126	176002	20	00	000	005			64	108100

B06A 88 14

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IDENTIFICATION					
0126	176002	20	00	000	005

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	212.5	4736	
00	05	11	035	07	50			0194	176005	10	00	000	004			64	308003
00	07	11	035	07	50		PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	035	07	50			0194	176005	10	00	000	004			64	308003
00	16	11	035	07	50		PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408104
00	02	14	035	07	50			0194	176005	10	00	000	004			64	308003
00	04	14	035	07	50		PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	035	07	53		PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	035	07	50		PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	035	07	50			0194	176005	10	00	000	004			64	308003
00	07	15	035	07	52		PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108004
00	09	15	035	07	52		PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	035	07	50			0194	176005	10	00	000	004			64	308003
00	10	21	035	07	50		PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108004
00	12	21	035	07	50			0194	176005	10	00	000	004			64	308003
00	05	22	035	07	50		PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	035	07	50			0194	176005	10	00	000	004			64	308003
00	10	22	035	07	50			0194	176005	10	00	000	004			64	308003
00	12	22	035	07	52		PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	04	23	035	07	50		PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108100
00	07	23	035	07	52		PEX CAROLINE 7-23-35-7	0194	176005	10	00	000	004			64	108100
00	02	27	035	07	50			0194	176005	10	00	000	004			64	308003
00	04	27	035	07	50		PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	035	07	50		PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	035	07	50		PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	035	07	50			0194	176005	10	00	000	004			64	308003
00	11	28	035	07	52		PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108004
00	09	29	035	07	50		PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	035	07	50			0194	176005	10	00	000	004			64	308003
00	14	31	035	07	50			0194	176005	10	00	000	004			64	308003
00	16	31	035	07	50		PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	035	07	50		PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000
00	04	32	035	07	50			0194	176005	10	00	000	004			64	308003
00	10	32	035	07	50		BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

BOGA 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	035	07	50			0194	176005	10	00	000	004			64	308003
00	02	33	035	07	50			0194	176005	10	00	000	004			64	308003
00	04	33	035	07	50		PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	036	07	50			0194	176005	10	00	000	004			64	308003
00	04	05	036	07	50		BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
00	06	06	036	07	50			0194	176005	10	00	000	004			64	308003
00	08	06	036	07	50		BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	508000
00	13	06	036	07	50		PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	036	07	50			0194	176005	10	00	000	004			64	308003
00	04	07	036	07	50		CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108000
00	12	07	036	07	50			0194	176005	10	00	000	004			64	308003
00	14	01	036	08	50			0194	176005	10	00	000	004			64	308003
00	16	01	036	08	50		PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	036	08	50			0194	176005	10	00	000	004			64	308003
00	16	11	036	08	50		PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
00	05	12	036	08	50			0194	176005	10	00	000	004			64	308003
00	07	12	036	08	50		PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	036	08	50		PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
00	16	12	036	08	50			0194	176005	10	00	000	004			64	308003
00	02	13	036	08	50			0194	176005	10	00	000	004			64	308003
00	04	13	036	08	50		PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108000
00	02	14	036	08	50		PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	036	08	50			0194	176005	10	00	000	004			64	308003
00	10	14	036	08	50		PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108004
00	12	14	036	08	50			0194	176005	10	00	000	004			64	308003
00	05	22	036	08	50			0194	176005	10	00	000	004			64	308003
00	07	22	036	08	50		PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	036	08	50		PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108004
00	12	22	036	08	50			0194	176005	10	00	000	004			64	308003
00	01	23	036	08	50			0194	176005	10	00	000	004			64	308003
00	03	23	036	08	50		PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108004
00	01	27	036	08	50			0194	176005	10	00	000	004			64	308003
00	03	27	036	08	50		PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108004
00	10	28	036	08	50		PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	036	08	50			0194	176005	10	00	000	004			64	308003

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	32	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	32	036	08	5	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	33	036	08	5	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	12	33	036	08	5	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	333.5	6464	
00	06	31	06	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108004
00	06	32	06	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	06	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138004
00	16	36	06	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	06	2	1	5	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	2	1	5	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	2	1	5	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	06	2	1	5	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	2	1	5	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108004
00	14	01	06	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	06	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	06	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408000
00	16	03	06	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	16	04	06	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				408000
00	16	05	06	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION					
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				138004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	062	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62 13	0200	744060	20	00	000	001			64	408004

B06A 88 14

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SUBMISSION					
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	11	06	2	13	5	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	06	2	13	5		0200	744060	20	00	000	001			64	308000
00	14	11	06	2	13	5	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	06	2	13	5	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	06	2	13	5		0200	744060	20	00	000	001			64	308000
00	14	12	06	2	13	5	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	06	2	13	5	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	06	2	13	5		0200	744060	20	00	000	001			64	308000
00	01	13	06	2	13	5	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	06	2	13	5	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	06	2	13	5	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	06	2	13	5	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	438004
00	01	14	06	2	13	5	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

EFFECTIVE DATE	OPER NO
01 AUG 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	400.0	3424	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7631	0224	696001	20	00	000	003				000000
00	01	01	00	10	1	2	WELLS FOR CONTROL WELL RATE 51	0224	696001	20	00	000	003				000000
00	10	10	03	92	4	2		0224	696001	20	00	000	003			64	308000
00	12	11	03	92	4	2		0224	696001	20	00	000	003			64	308000
00	04	14	03	92	4	0	KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	138000
00	05	14	03	92	4	2	GULF UNIT CLIVE 5-14-39-24	0224	696001	20	00	000	003				138003
00	12	14	03	92	4	0	KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				138005
00	14	14	03	92	4	0	GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	03	92	4	0	KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	138200
00	10	22	03	92	4	2	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	03	92	4	2	KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	03	92	4	2	GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	03	92	4	2	KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	11	23	03	92	4	2	GULF UNIT CLIVE 11-23-39-24	0224	696001	20	00	000	003				108003
00	12	23	03	92	4	0	KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				138005
00	14	23	03	92	4	2	GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	03	92	4	2	CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	03	92	4	2	BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	138000
00	02	26	03	92	4	2	GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	03	26	03	92	4	2	GULF UNIT CLIVE 3-26-39-24	0224	696001	20	00	000	003				138003
00	04	26	03	92	4	2	GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	06	26	03	92	4	0	GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	07	26	03	92	4	2	GULF UNIT CLIVE 7-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	03	92	4	2	GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	03	92	4	2	PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			64	138000
00	11	26	03	92	4	2	GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	03	92	4	2	IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	14	26	03	92	4	2	GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	16	26	03	92	4	2	GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108004
00	08	27	03	92	4	2	CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	138200
00	16	27	03	92	4	2	CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	138200
00	08	34	03	92	4	2	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
00	16	34	03	92	4	2	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	138200

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 AUG 1989	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				138005
02	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003			64	108000
00	03	35	039	24	4	2	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	039	24	4	2	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	138000
00	06	35	039	24	4	2	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				138003
00	07	35	039	24	4	2	GULF UNIT CLIVE 7-35-39-24	0224	696001	20	00	000	003				138003
00	08	35	039	24	4	2	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				138003
00	09	35	039	24	4	2	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				138003
00	10	35	039	24	4	2	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	138000
00	11	35	039	24	4	2	GULF UNIT CLIVE 11-35-39-24	0224	696001	20	00	000	003				138003
00	12	35	039	24	4	2	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	138000
00	14	35	039	24	4	2	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	15	35	039	24	4	2	GULF UNIT CLIVE 15-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	039	24	4	2	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	039	24	4	2	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	138000
00	05	36	039	24	4	2	GULF UNIT CLIVE 5-36-39-24	0224	696001	20	00	000	003				138003
00	12	36	039	24	4	2	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	138000
00	04	01	040	24	4	2	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	138000
00	12	01	040	24	4	2	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	138000
00	01	02	040	24	4	2	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				138003
00	02	02	040	24	4	2	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	03	02	040	24	4	2	GULF UNIT CLIVE 3-2-40-24	0224	696001	20	00	000	003				138003
00	04	02	040	24	4	2	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	040	24	4	2	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	07	02	040	24	4	2	GULF UNIT CLIVE 7-2-40-24	0224	696001	20	00	000	003				108003
00	08	02	040	24	4	2	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	10	02	040	24	4	2	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	12	02	040	24	4	2	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003			64	138000
00	14	02	040	24	4	2	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	16	02	040	24	4	0	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003
00	08	03	040	24	4	2	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	03	040	24	4	0	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	09	040	24	4	2	ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	040	24	4	2	PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	138000
00	09	10	040	24	4	3	PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 AUG 1989	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³	TOTAL PROD AREA / PROD AREA DAY	* WELL STATUS 1 2 3 4 5 6
00	13	10	040	24	4	2	WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	138000
00	14	10	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	02	11	040	24	4	2	PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	138000
00	04	11	040	24	4	2	PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	138000
00	10	11	040	24	4	2	CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	138000
00	12	11	040	24	4	2	CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	138000
00	04	12	040	24	4	0	PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	040	24	4	2	BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	040	24	4	2	TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	138005
00	03	15	040	24	4	2	BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	138000
00	04	15	040	24	4	2	BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	138000
00	05	15	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	12	15	040	24	4	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	040	24	4	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	138000
00	07	16	040	24	4	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	138005
00	08	16	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	09	16	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	10	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	11	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	040	24	4	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	15	16	040	24	4	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108000
00	16	16	040	24	4	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	16	20	040	24	4	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	138000
00	02	21	040	24	4	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	040	24	4	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	040	24	4	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	040	24	4	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	06	21	040	24	4	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005
00	07	21	040	24	4	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005
00	10	21	040	24	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	138000
00	11	21	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	12	21	040	24	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	040	24	4	2	CDN SUP CLIVE 13-21M3-40-24	0224	696001	20	00	000	003			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 AUG 1989	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	040	24	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	040	24	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108000
00	04	28	040	24	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	040	24	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	138000
00	12	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	040	24	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	138005
02	16	29	040	24	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	040	24	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108900
00	16	32	040	24	4	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 AUG 1989	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	GD7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
							CYN-PEM CARDIUM D PROJECT NO 1	0271	176004	20	00	000	001	8.0	160.0	1600	
00	13	14	051	10	50		ABERFORD ET AL CYN-PEM 13-14-51-10	0271	176004	20	00	000	001			64	108000
00	16	14	051	10	50		CDN-SUP CYN-PEM 16-14-51-10	0271	176004	20	00	000	001			64	108200
00	16	19	051	10	50		TEXACO ET AL CYN-PEM 16-19-51-10	0271	176004	20	00	000	001			64	108000
00	14	20	051	10	50		TEXACO AMOCO CYN PEM 14-20	0271	176004	20	00	000	001			64	108100
00	16	20	051	10	50		TEXACO AMOCO CYN-PEM 16-20	0271	176004	20	00	000	001			64	108100
00	06	21	051	10	50		INVERNESS ET AL CYN-PEM 6-21-51-10	0271	176004	20	00	000	001			64	108000
00	08	21	051	10	50		INVERNESS ET AL CYN-PEM 8-21-51-10	0271	176004	20	00	000	001			64	108100
00	10	21	051	10	50		INVERNESS ET AL CYN PEM 10-21	0271	176004	20	00	000	001			64	108200
00	14	21	051	10	50		INVERNESS ET AL CYN-PEM 14-21	0271	176004	20	00	000	001			64	108100
00	06	22	051	10	50		TEXACO CYN-PEM 6-22-51-10	0271	176004	20	00	000	001			64	408000
00	07	22	051	10	50		TEXACO CYN-PEMBINA 7-22-51-10	0271	176004	20	00	000	001			64	108000
00	10	22	051	10	50		TEXACO CYN-PEM 10-22-51-10	0271	176004	20	00	000	001			64	108000
00	11	22	051	10	50		TEXACO CYN-PEM 11-22-51-10	0271	176004	20	00	000	001			64	408000
00	02	23	051	10	50		TEXACO CYN-PEM 2-23-51-10	0271	176004	20	00	000	001			64	108000
00	03	23	051	10	50		TEXACO CYN-PEM 3-23-51-10	0271	176004	20	00	000	001			64	108000
00	06	29	051	10	50		TEXACO CYN-PEM 6-29-51-10	0271	176004	20	00	000	001			64	108100
00	06	30	051	10	50		TEXACO CYN PEM 6-30-51-10	0271	176004	20	00	000	001			64	408000
00	07	30	051	10	50		TEXACO CYN-PEM 7-30-51-10	0271	176004	20	00	000	001			64	108100
00	10	30	051	10	50		TEXACO CYN-PEM 10-30-51-10	0271	176004	20	00	000	001			64	108100
00	13	30	051	10	52		TEXACO CYN PEM 13-30-51-10	0271	176004	20	00	000	001			64	408000
00	04	31	051	10	50		TEXACO CYN-PEM 4-31-51-10	0271	176004	20	00	000	001			64	408000
00	08	25	051	11	50		HIGHLAND ET AL CYN-PEM 8-25-51-11	0271	176004	20	00	000	001			64	108000
00	16	25	051	11	50		HIGHLAND ET AL CYN-PEM 16-25-51-11	0271	176004	20	00	000	001			64	108000
00	02	36	051	11	50		PCP CYN PEM 2-36-51-11	0271	176004	20	00	000	001			64	108000
00	09	36	051	11	50		PCP ET AL CYN-PEM 9-36-51-11	0271	176004	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
0271	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	GD7

EFFECTIVE DATE	OPER NO
01 AUG 1989	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DRUMHELLER D-2A BLOCK NO 1	0292	696001	00	01	000	000	8.0	48.0	128	
00	06	19	029	19	40		GREAT PLAINS OKANAGAN NO 6-19	0292	696001	00	01	001	000			16	107000
00	10	19	029	19	40		GREAT PLAINS OKANAGAN NO 10-19	0292	696001	00	01	002	000			16	107000
00	11	19	029	19	40		WEST DOME NACO DRUMHELLER NO 19-11	0292	696001	00	01	003	000			16	107000
00	13	19	029	19	40		WEST DOME NACO DRUMHELLER NO 19-13	0292	696001	00	01	004	000			16	107004
00	14	19	029	19	40		PCI ET AL DRUM 14-19-29-19	0292	696001	00	01	005	000			16	107904
00	04	30	029	19	40		GREAT PLAINS OKANAGAN NO 4-30	0292	696001	00	01	021	000			16	107900
00	01	25	029	20	40		NORCEN ET AL DRUMHELLER 1-25-29-20	0292	696001	00	01	025	000			16	103800
00	02	25	029	20	40		DYCO DRUMHELLER 2-25-29-20	0292	696001	00	01	026	000			16	103100

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0292	696001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 AUG 1989	076

EFFECTIVE DATE	OPER NO
01 AUG 1989	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	L	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ LAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKUT CHARLIE LAKE B PROJ NO 1	0323	508002	20	00	000	001	8.0	32.0	448	
00	14	07	075	02	6	0	CANHUNTER KAKUT 14-7-75-2	0323	508002	20	00	000	001			64	108000
00	06	18	075	02	6	0	CANHUNTER KAKUT 6-18-75-2	0323	508002	20	00	000	001			64	108004
00	14	12	075	03	6	0	CANHUNTER KAKUT 14-12-75-3	0323	508002	20	00	000	001			64	108000
00	16	12	075	03	6	0	CANHUNTER KAKUT 16-12-75-3	0323	508002	20	00	000	001			64	108900
00	06	13	075	03	6	0	CANHUNTER KAKUT 6-13-75-3	0323	508002	20	00	000	001			64	108004
00	08	13	075	03	6	0	CANHUNTER KAKUT 8-13-75-3	0323	508002	20	00	000	001			64	108004
00	08	14	075	03	6	0	CANHUNTER KAKUT 8-14-75-3	0323	508002	20	00	000	001			64	108900

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0323	508002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	N80

EFFECTIVE DATE	OPER NO
01 AUG 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY JURASSIC B PROJECT NO 1	0412	446002	20	00	000	001	9.0	180.0	1536	
00	06	17	040	03	50		BLAIR ASHLAND BA GILBY 6-17-40-3	0412	446002	20	00	000	001			32	108000
00	12	17	040	03	50		BLAIR ASHLAND GILBY 12-17-40-3	0412	446002	20	00	000	001			32	108004
00	14	17	040	03	50		BLAIR ASHLAND GILBY 14-17-40-3	0412	446002	20	00	000	001			32	108000
00	08	18	040	03	50		PCI GILBY 8-18-40-3	0412	446002	20	00	000	001			32	408000
00	10	18	040	03	50		UNO-TEX GILBY 10-18-40-3	0412	446002	20	00	000	001			32	408004
00	14	18	040	03	50		UNO TEX GILBY 14-18-40-3	0412	446002	20	00	000	001			32	408000
00	16	18	040	03	50		UNO-TEX GILBY 16-18-40-3	0412	446002	20	00	000	001			32	108000
00	02	19	040	03	50		UNO - TEX GILBY 2-19-40-3	0412	446002	20	00	000	001			32	608000
00	04	19	040	03	50		UNO TEX GILBY 4-19-40-3	0412	446002	20	00	000	001			32	408004
00	06	19	040	03	50		UNO TEX GILBY 6-19-40-3	0412	446002	20	00	000	001			32	108000
00	08	19	040	03	50		UNO TEX GILBY 8-19-40-3	0412	446002	20	00	000	001			32	108000
00	10	19	040	03	50		UNO TEX GILBY 10-19-40-3	0412	446002	20	00	000	001			32	108000
00	12	19	040	03	50		UNO TEX GILBY 12-19-40-3	0412	446002	20	00	000	001			32	108004
00	14	19	040	03	50		UNO TEX GILBY 14-19-40-3	0412	446002	20	00	000	001			32	608000
00	16	19	040	03	50		UNO TEX GILBY 16-19-40-3	0412	446002	20	00	000	001			32	108000
00	04	20	040	03	50		DENISON GILBY 4-20-40-3	0412	446002	20	00	000	001			32	108000
00	06	20	040	03	50		DENISON GILBY 6-20-40-3	0412	446002	20	00	000	001			32	108000
00	12	20	040	03	50		R O CORP GILBY 12-20-40-3	0412	446002	20	00	000	001			32	408000
00	03	29	040	03	52		RICHFIELD GABRIEL LAKE 3-29-40-3	0412	446002	20	00	000	001				408004
00	05	29	040	03	50		ARCO GILBY IN 5-29-40-3	0412	446002	20	00	000	001			64	408200
00	06	29	040	03	50		R O CORP GILBY 6-29-40-3	0412	446002	20	00	000	001				108204
00	11	29	040	03	50		R O CORP GABRIAL LAKE 11-29-40-3	0412	446002	20	00	000	001			32	108004
00	13	29	040	03	52		R O CORP GILBY 13-29M5-40-3	0412	446002	20	00	000	001			32	108004
00	02	30	040	03	50		PCI GILBY 2-30-40-3	0412	446002	20	00	000	001			32	108004
00	04	30	040	03	50		UNO TEX GILBY 4-30-40-3	0412	446002	20	00	000	001			32	108000
00	06	30	040	03	50		UNO TEX GILBY 6-30-40-3	0412	446002	20	00	000	001			32	408000
00	08	30	040	03	50		PCI GILBY 8-30-40-3	0412	446002	20	00	000	001			32	108004
00	10	30	040	03	50		UNO TEX GILBY 10-30-40-3	0412	446002	20	00	000	001			32	108000
00	12	30	040	03	50		UNO TEX GILBY 12-30-40-3	0412	446002	20	00	000	001			32	108000
00	14	30	040	03	50		UNO TEX GILBY 14-30-40-3	0412	446002	20	00	000	001			32	408000
00	16	30	040	03	50			0412	446002	20	00	000	001			32	308000
00	02	31	040	03	50		BA CPR THORP GILBY 2-31-40-3	0412	446002	20	00	000	001			32	108004
00	04	31	040	03	50		UNO TEX GILBY 4-31-40-3	0412	446002	20	00	000	001			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	446002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	246

EFFECTIVE DATE	OPER NO
01 AUG 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 EIGHTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	31	040	03	5	0	UNO TEX GILBY 6-31-40-3	0412	446002	20	00	000	001			32	408000
00	12	31	040	03	5	0	UNO TEX GILBY 12-31-40-3	0412	446002	20	00	000	001			32	108000
00	03	32	040	03	5	0	ARCO GILBY IN 3-32-40-3	0412	446002	20	00	000	001			32	408004
00	08	24	040	04	5	0	UNO TEX GILBY IN 8-24-40-4	0412	446002	20	00	000	001				408000
00	15	24	040	04	5	0	UNO TEX GILBY 15-24-40-4	0412	446002	20	00	000	001			32	108204
00	16	24	040	04	5	0	UNO TEX GILBY 16-24-40-4	0412	446002	20	00	000	001			32	108000
00	02	25	040	04	5	0	UNO TEX BA GILBY 2-25-40-4	0412	446002	20	00	000	001			32	108000
00	06	25	040	04	5	2	UNO TEX BA GILBY IN 6-25-40-4	0412	446002	20	00	000	001				408000
00	08	25	040	04	5	0	UNO TEX B A GILBY 8-25-40-4	0412	446002	20	00	000	001			32	108000
00	10	25	040	04	5	0	UNO TEX GILBY 10-25-40-4	0412	446002	20	00	000	001			32	408000
00	12	25	040	04	5	0	UNO TEX BA GILBY 12-25-40-4	0412	446002	20	00	000	001			32	108000
00	14	25	040	04	5	2	UNO TEX BA GILBY 14-25-40-4	0412	446002	20	00	000	001			32	108000
00	16	25	040	04	5	0	UNO TEX B A GILBY 16-25-40-4	0412	446002	20	00	000	001			32	408000
00	08	35	040	04	5	0	APACHE GILBY IN 8-35-40-4	0412	446002	20	00	000	001			32	108004
00	02	36	040	04	5	2	UNO TEX GILBY 2-36M5-40-4	0412	446002	20	00	000	001			32	108000
00	04	36	040	04	5	0	UNO TEX GILBY 4-36-40-4	0412	446002	20	00	000	001			32	108004
00	06	36	040	04	5	0	UNO-TEX GILBY 6-36-40-4	0412	446002	20	00	000	001			32	408000
00	08	36	040	04	5	2	UNO TEX GILBY IN 8-36-40-4	0412	446002	20	00	000	001			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0412	446002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	246

EFFECTIVE DATE	OPER NO
01 AUG 1989	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HIGHVALE CARDIUM C PROJECT NO 3	0477	176003	20	00	000	003	8.0	40.0	960	
00	06	17	05	10	35	2	ANDEX ET AL HIGHVALE 6-17-51-3	0477	176003	20	00	000	003			64	108100
00	10	18	05	10	35	0	ANDEX ET AL HIGHVALE 10-18-51-3	0477	176003	20	00	000	003			64	108704
00	14	18	05	10	35	0	ANDEX ET AL HIGHVALE 14-18-51-3	0477	176003	20	00	000	003			64	108100
00	12	13	05	10	45	0		0477	176003	20	00	000	003			64	308000
00	16	13	05	10	45	0	ANDEX ET AL HIGHVALE 16-13-51-4	0477	176003	20	00	000	003			64	108100
00	08	14	05	10	45	0	ANDEX ET AL HIGHVALE 8-14-51-4	0477	176003	20	00	000	003			64	108004
00	10	14	05	10	45	0	ANDEX ET AL HIGHVALE 10-14-51-4	0477	176003	20	00	000	003			64	108200
00	13	14	05	10	45	0	ANDEX ET AL HIGHVALE 13-14-51-4	0477	176003	20	00	000	003			64	108204
00	12	15	05	10	45	0	ANDEX ET AL HIGHVALE 12-15-51-4	0477	176003	20	00	000	003			64	408000
00	15	15	05	10	45	2	ANDEX ET AL HIGHVALE 15-15-51-4	0477	176003	20	00	000	003			64	108704
00	14	16	05	10	45	0	ANDEX ET AL HIGHVALE 14-16-51-4	0477	176003	20	00	000	003			64	408000
00	16	16	05	10	45	0		0477	176003	20	00	000	003			64	308000
00	02	21	05	10	45	3	ANDEX ET AL HIGHVALE 2-21-51-4	0477	176003	20	00	000	003			64	108204
00	05	21	05	10	45	0	ANDEX ET AL HIGHVALE 5-21-51-4	0477	176003	20	00	000	003			64	108000
00	04	22	05	10	45	0	ANDEX ET AL HIGHVALE 4-22-51-4	0477	176003	20	00	000	003			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0477	176003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 AUG 1989	K13

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 103	0503	218000	20	00	000	103	8.0	192.0	512	
00	07	03	04	92	1	4	0 IMP ET AL JOAM 7-3V-49-21	0503	218000	20	00	000	103				508000
00	11	03	04	92	1	4	0 IMP GULF HB HAY LK 11-3V-49-21	0503	218000	20	00	000	103				508000
00	02	17	04	92	1	4	0 IMP ET AL JOAM 2-17V-49-21	0503	218000	20	00	000	103			16	108900
00	03	17	04	92	1	4	0 IMP GULF HB HAY LK NO 3-17V-49-21	0503	218000	20	00	000	103			16	108900
00	04	17	04	92	1	4	0 ESSO ET AL JOARCAM 4-17-49-21	0503	218000	20	00	000	103			16	108000
00	06	17	04	92	1	4	0 IMP GULF HB HAY LAKE NO 6-17V-49-21	0503	218000	20	00	000	103			16	408000
00	07	17	04	92	1	4	0 ESSO ET AL JOARCAM 7-17-49-21	0503	218000	20	00	000	103			16	108000
00	08	17	04	92	1	4	0 ESSO ET AL JOARCAM 8-17-49-21	0503	218000	20	00	000	103			16	108000
00	09	17	04	92	1	4	0 ESSO ET AL JOARCAM 9-17-49-21	0503	218000	20	00	000	103			16	408000
00	10	17	04	92	1	4	0 ESSO ET AL JOARCAM 10-17-49-21	0503	218000	20	00	000	103			16	108000
00	11	17	04	92	1	4	0 IMP ETAL JOAM 11-17V-49-21	0503	218000	20	00	000	103			16	108100
00	12	17	04	92	1	4	0 IMP ET AL JOAM 12-17V-49-21	0503	218000	20	00	000	103			16	108100
02	13	17	04	92	1	4	0 ESSO ET AL JOARCAM 13-17-49-21	0503	218000	20	00	000	103			16	108000
00	14	17	04	92	1	4	0 IMP ETAL JOAM 14-MV-49-21	0503	218000	20	00	000	103			16	408000
00	15	17	04	92	1	4	0 IMP ETAL JOAM 15-17V-49-21	0503	218000	20	00	000	103			16	108100
00	16	17	04	92	1	4	0 ESSO ET AL JOARCAM 16-17-49-21	0503	218000	20	00	000	103			16	108000
00	01	20	04	92	1	4	0 ESSO ET AL JOARCAM 1-20-49-21	0503	218000	20	00	000	103			16	408000
00	02	20	04	92	1	4	0 IMP ET AL JOAM 2-20V-49-21	0503	218000	20	00	000	103			16	108100
00	03	20	04	92	1	4	0 IMP GULF HB HAY LK NO 3-20V-49-21	0503	218000	20	00	000	103			16	108100
00	04	20	04	92	1	4	0 ESSO ET AL JOARCAM 4-20-49-21	0503	218000	20	00	000	103			16	108000
00	05	20	04	92	1	4	0 ESSO ET AL JOARCAM 5-20-49-21	0503	218000	20	00	000	103			16	408000
00	06	20	04	92	1	4	0 IMP GULF HB HAY LK NO 6-20V-49-21	0503	218000	20	00	000	103			16	108100
00	07	20	04	92	1	4	0 IMP GULF HB HAY LK NO 7-20V-49-21	0503	218000	20	00	000	103			16	108100
00	08	20	04	92	1	4	0 ESSO ET AL JOARCAM 8-20-49-21	0503	218000	20	00	000	103			16	10[illegible]000
02	09	20	04	92	1	4	0 ESSO ET AL JOARCAM 9-20V-49-21	0503	218000	20	00	000	103			16	4080[illegible]
00	10	20	04	92	1	4	0 IMP GULF HB HAY LK NO 10-20V-49-21	0503	218000	20	00	000	103			16	10810[illegible]
00	11	20	04	92	1	4	0 IMP GULF HB HAY LK NO 11-20V-49-21	0503	218000	20	00	000	103			16	108100
00	12	20	04	92	1	4	0 ESSO ET AL JOARCAM 12-20-49-21	0503	218000	20	00	000	103			16	108000
00	13	20	04	92	1	4	0 IMP ET AL JOAM 13-20V-49-21	0503	218000	20	00	000	103			16	108100
00	14	20	04	92	1	4	0 IMP ET AL JOAM 14-20V-49-21	0503	218000	20	00	000	103			16	408000
00	15	20	04	92	1	4	0 IMP ET AL JOAM 15-20V-49-21	0503	218000	20	00	000	103			16	108000
00	02	29	04	92	1	4	0 ESSO ET AL JOARCAM 2-29-49-21	0503	218000	20	00	000	103			16	408000
00	03	29	04	92	1	4	0 IMP ET AL JOAM 3-29V-49-21	0503	218000	20	00	000	103			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0503	218000	20	00	000	103

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	29	04	9	2	1	4 0 IMP GULF HB HAY LK NO 4-29V-49-21	0503	218000	20	00	000	103			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	103

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	DB2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE D-3B PROJECT NO 1	0505	720002	00	00	000	001	9.5	28.5	128	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8811	0505	720002	00	00	000	001				000000
00	10	22	03	26	4	0	ICGR ET AL JOFFRE 10-22-39-26	0505	720002	00	00	000	000			32	108000
D0	15	22	03	26	4	0	ICGR ET AL JOFFRE 15D-22-39-26	0505	720002	00	00	000	000			32	108000
00	15	22	03	26	4	0	FOSSIL ET AL JOFFRE 15-22-39-26	0505	720002	00	00	000	000			32	708200
00	02	27	03	26	4	0	ICGR ET AL JOFFRE 2-27-39-26	0505	720002	00	00	000	000			32	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	720002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	DB2

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1232.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	19	063	10	5	2	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002				708000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002			64	408000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	063	10	5	2		0509	744001	10	00	000	002				708003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	30	06	3	10	5	0 IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138000
00	06	30	06	3	10	5	2 IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	3	10	5	0 IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				408000
00	12	30	06	3	10	5	0 IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				408000
00	12	30	06	3	10	5	2 IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	06	3	10	5	0 ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	06	3	10	5	0 IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	06	3	10	5	0 IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	3	10	5	0 IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	3	10	5	2	0509	744001	10	00	000	002				708003
02	06	31	06	3	10	5	0 ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	3	10	5	0 ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	3	10	5	0 ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	3	10	5	0 IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	3	10	5	2	0509	744001	10	00	000	002				708003
00	11	31	06	3	10	5	0 ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	3	10	5	0 IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	13	31	06	3	10	5	0 ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	3	10	5	2 ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	3	10	5	0 IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	06	3	10	5	0 IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	3	10	5	0 IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	3	10	5	0 IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	06	3	10	5	0 ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	06	3	10	5	0 ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	06	3	10	5	0 IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	3	10	5	0 ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	3	10	5	0 IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	3	10	5	2	0509	744001	10	00	000	002				708003
00	13	32	06	3	10	5	0 ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	3	10	5	0 IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	3	10	5	0 ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	3	10	5	0 IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	3	10	5	0 IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	3	10	5	0 IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 EIGHTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	10	33	063	10	5	2		0509	744001	10	00	000	002				708003
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				508000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	063	11	5	2		0509	744001	10	00	000	002				708003
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	06	3	11	5	0 IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	3	11	5	2 IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	3	11	5	0 ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	3	11	5	0 ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	3	11	5	0 IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	3	11	5	2	0509	744001	10	00	000	002				708003
00	12	23	06	3	11	5	0 IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	3	11	5	0 ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	3	11	5	0 ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	3	11	5	0 IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	3	11	5	0 IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	24	06	3	11	5	2	0509	744001	10	00	000	002				708003
00	10	24	06	3	11	5	0 IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	24	06	3	11	5	0 IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	3	11	5	0 IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	3	11	5	0 IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	3	11	5	2	0509	744001	10	00	000	002				708003
00	06	25	06	3	11	5	0 ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	3	11	5	0 ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	3	11	5	0 IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	3	11	5	0 ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	3	11	5	2	0509	744001	10	00	000	002				708003
00	12	25	06	3	11	5	0 IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	3	11	5	0 ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	3	11	5	0 ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	3	11	5	0 IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	26	06	3	11	5	0 IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	3	11	5	2	0509	744001	10	00	000	002				708003
00	06	26	06	3	11	5	0 ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	3	11	5	0 ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	09	26	06	3	11	5	0 ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	09	26	06	3	11	5	2 ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				708000
00	10	26	06	3	11	5	0 IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	3	11	5	2	0509	744001	10	00	000	002				708003
00	12	26	06	3	11	5	0 IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	063	11	5	2		0509	744001	10	00	000	002				708003
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	508000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	34	063	11	5	2	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002				708000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	36	063	11	5	2	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	0	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	064	10	5	2		0509	744001	10	00	000	002				708003
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	064	10	5	2		0509	744001	10	00	000	002				708003
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708003
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	064	10	5	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	064	10	5	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	064	10	5	2		0509	744001	10	00	000	002				708003
00	12	05	064	10	5	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	064	10	5	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	064	10	5	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	064	10	5	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	064	10	5	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	02	06	064	10	5	2	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				708000
00	03	06	064	10	5	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	064	10	5	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	064	10	5	2		0509	744001	10	00	000	002				708000
00	05	06	064	10	5	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108000
00	06	06	064	10	5	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	064	10	5	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	064	10	5	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	064	10	5	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	064	10	5	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	10	06	064	10	5	2		0509	744001	10	00	000	002				708000
00	12	06	064	10	5	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	064	10	5	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	064	10	5	2		0509	744001	10	00	000	002				708000
00	16	06	064	10	5	0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				408000
00	02	07	064	10	5	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	064	10	5	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	064	10	5	0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	064	10	5	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	064	10	5	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108100
00	01	08	064	10	5	0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				608000
00	02	08	064	10	5	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	064	10	5	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	064	10	5	2	IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				708000
00	06	08	064	10	5	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	064	10	5	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	064	10	5	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	064	10	5	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	064	10	5	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	064	11	5	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	064	11	5	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	064	11	5	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	064	11	5	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	064	11	5	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	064	11	5	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	064	11	5	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	064	11	5	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	064	11	5	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	064	11	5	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	064	11	5	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	064	11	5	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	064	11	5	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	064	11	5	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	064	11	5	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	064	11	5	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO		PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 02 03 064 11 50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 03 064 11 50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00 10 03 064 11 50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 03 064 11 50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 02 04 064 11 50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00 10 04 064 11 50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00 12 04 064 11 50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00 02 09 064 11 50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00 03 09 064 11 50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00 04 09 064 11 50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00 10 09 064 11 50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 09 064 11 50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 10 064 11 50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 10 064 11 50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00 10 10 064 11 50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 10 064 11 50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 11 064 11 50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 11 064 11 50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00 08 11 064 11 50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00 10 11 064 11 50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00 12 11 064 11 50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00 16 11 064 11 50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00 02 12 064 11 50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00 04 12 064 11 50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00 08 12 064 11 50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00 10 12 064 11 50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108100
00 12 12 064 11 50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 13 064 11 50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108100
00 04 13 064 11 50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 13 064 11 50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00 02 14 064 11 50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00 04 14 064 11 50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00 10 14 064 11 50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 14 064 11 50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00 14 14 064 11 50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	360.0	3904	
00	10	07	063	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	063	11	5	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	063	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	063	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	063	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	063	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	063	11	5	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00	02	18	063	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	063	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	063	11	5	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	063	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	18	063	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	063	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	063	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	063	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	063	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	063	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	063	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	063	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	063	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	063	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	063	11	5	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	063	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	063	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408004
00	14	20	063	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	063	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	063	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	063	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				408000
00	04	29	063	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	063	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	063	11	5	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	063	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	063	11	5	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

AREA	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	063	11	5	2	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001				708000
00	14	29	063	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	063	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	063	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	063	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	063	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001				408000
00	06	31	063	11	5	0	ESSO JUDY CREEK 6-31-63-11	0509	744002	10	00	000	001			64	108000
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	14	31	063	11	5	0	ESSO UNIT JUDY CREEK 14-31-63-11	0509	744002	10	00	000	001				108003
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	408000
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	10	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	063	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUBDIVISION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	25	06	3	12	5 0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	3	12	5 0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	06	3	12	5 0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	06	3	12	5 0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	06	4	11	5 0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	05	06	4	11	5 2	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000
00	12	05	06	4	11	5 0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	06	4	11	5 0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	06	4	11	5 0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	06	06	4	11	5 2	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001				708000
00	08	06	06	4	11	5 0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	4	11	5 0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	06	4	11	5 2	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	06	4	11	5 0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	06	4	11	5 0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	14	06	06	4	11	5 0	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				408000
00	14	06	06	4	11	5 2	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				708000
00	16	06	06	4	11	5 0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	4	11	5 0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	4	11	5 0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	06	4	12	5 0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSOLIDATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK SOUTH BHL PROJECT NO 1	0510	744000	20	00	000	001	15.5	62.0	448	
00	02	31	06	21	15	0	MOBIL CL JUDY WEST 2-31-62-11	0510	744000	20	00	000	001			128	108000
00	14	31	06	21	15	0	MOBIL CARSON LAKE 14-31-62-11	0510	744000	20	00	000	001			128	108100
00	04	25	06	21	25	0	MOBIL PINE RIDGE 4-25-62-12	0510	744000	20	00	000	001				408000
00	02	36	06	21	25	0	MOBIL PR JUDY WEST 2-36-62-12	0510	744000	20	00	000	001			128	108100
00	09	36	06	21	25	0	MOBIL JUDY CREEK SOUTH 9-36-62-12	0510	744000	20	00	000	001			64	108100

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0510	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 1	0513	744001	20	00	000	001	19.5	546.0	3264	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8608A	0513	744001	20	00	000	001				000000
00	10	32	063	19	5	0	CALSTAN BA KAYBOB 10-32-63-19	0513	744001	20	00	000	001			64	108004
00	07	33	063	19	5	0	CALSTAN BA IOSEGUN 7-33-63-19	0513	744001	20	00	000	001			64	108000
00	10	33	063	19	5	0	CALSTAN B A IOSEGUN 10-33-63-19	0513	744001	20	00	000	001			64	408004
00	12	33	063	19	5	0	CALSTAN B A KAYBOB 12-33-63-19	0513	744001	20	00	000	001			64	108004
00	04	04	064	19	5	0	PHILLIPS KAYBOB 4-4-64-19	0513	744001	20	00	000	001			64	408000
00	12	04	064	19	5	0	PHILLIPS KAYBOB 12-4-64-19	0513	744001	20	00	000	001			64	108000
00	02	05	064	19	5	0	PHILLIPS KAYBOB IN 2-5-64-19	0513	744001	20	00	000	001			64	408000
00	10	05	064	19	5	0	PHILLIPS KAYBOB 10-5-64-19	0513	744001	20	00	000	001			64	108004
00	12	05	064	19	5	0	PHILLIPS KAYBOB 12-5-64-19	0513	744001	20	00	000	001			64	108000
00	02	08	064	19	5	0	PHILLIPS KAYBOB 2-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	08	064	19	5	0	AMERADA CROWN BY KAYBOB 4-8-64-19	0513	744001	20	00	000	001			64	108000
00	10	08	064	19	5	0	PHILLIPS KAYBOB 10-8-64-19	0513	744001	20	00	000	001			64	408000
00	12	08	064	19	5	0	AMERADA CROWN BU KAYBOB 12-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	09	064	19	5	0	PHILLIPS KAYBOB 4-9-64-19	0513	744001	20	00	000	001			64	108000
00	10	09	064	19	5	0	PHILLIPS KAYBOB 10-9-64-19	0513	744001	20	00	000	001			64	408004
00	12	09	064	19	5	0	PHILLIPS KAYBOB 12-9-64-19	0513	744001	20	00	000	001			64	108000
00	02	16	064	19	5	0	PHILLIPS KAYBOB 2-16-64-19	0513	744001	20	00	000	001			64	408000
00	04	16	064	19	5	0	PHILLIPS KAYBOB 4-16-64-19	0513	744001	20	00	000	001			64	108000
00	12	16	064	19	5	0	PHILLIPS KAYBOB 12-16-64-19	0513	744001	20	00	000	001			64	408000
02	02	17	064	19	5	0	PHILLIPS KAYBOB A 2-17-64-19	0513	744001	20	00	000	001			64	108004
00	10	17	064	19	5	0	PHILLIPS KAYBOB 10-17-64-19	0513	744001	20	00	000	001			64	108100
00	04	21	064	19	5	0	PHILLIPS KAYBOB 4-21-64-19	0513	744001	20	00	000	001			64	108100
00	10	21	064	19	5	0	PHILLIPS KAYBOB 10-21-64-19	0513	744001	20	00	000	001			64	708000
00	12	21	064	19	5	0	PHILLIPS KAYBOB 12-21-64-19	0513	744001	20	00	000	001			64	108100
00	10	22	064	19	5	0	PHILLIPS KAYBOB 10-22-64-19	0513	744001	20	00	000	001			64	108000
00	12	22	064	19	5	0	PHILLIPS KAYBOB 12-22-64-19	0513	744001	20	00	000	001			64	708000
00	12	22	064	19	5	2	PHILLIPS KAYBOB 12-22-64-19	0513	744001	20	00	000	001				708000
00	04	26	064	19	5	0	ATLANTIC KAYBOB 4-26-64-19	0513	744001	20	00	000	001			64	108000
00	12	26	064	19	5	0	ATLANTIC KAYBOB 12-26-64-19	0513	744001	20	00	000	001			64	108000
00	02	27	064	19	5	0	ATLANTIC KAYBOB 2-27-64-19	0513	744001	20	00	000	001			64	708000
00	04	27	064	19	5	0	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	20	00	000	001			64	108000
00	10	27	064	19	5	0	ATLANTIC KAYBOB 10-27-64-19	0513	744001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	WELL	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	27	064	19	5	0	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	20	00	000	001			64	708000
00	02	28	064	19	5	0	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	20	00	000	001			64	108000
00	10	28	064	19	5	0	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	20	00	000	001			64	108000
00	02	34	064	19	5	0	PHILLIPS KAYBOB 2-34-64-19	0513	744001	20	00	000	001			64	108000
00	04	34	064	19	5	0	PACIFIC KAYBOB 4-34-64-19	0513	744001	20	00	000	001			64	108000
00	10	34	064	19	5	0	PHILLIPS KAYBOB 10-34-64-19	0513	744001	20	00	000	001			64	408000
00	10	34	064	19	5	2	PHILLIPS KAYBOB 10-34-64-19	0513	744001	20	00	000	001				708000
00	12	34	064	19	5	0	PACIFIC KAYBOB 12-34-64-19	0513	744001	20	00	000	001			64	108000
00	02	35	064	19	5	0	CALSTAN KAYBOB 2-35-64-19	0513	744001	20	00	000	001			64	108000
00	04	35	064	19	5	0	CA9STAN KAYBOB 4-35-64-19	0513	744001	20	00	000	001			64	708000
00	10	35	064	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	35	064	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	01	065	19	5	0	CALSTAN KAYBOB 12-1-65-19	0513	744001	20	00	000	001			64	108004
00	02	02	065	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	20	00	000	001			64	708000
00	04	02	065	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	20	00	000	001			64	108000
00	10	02	065	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	20	00	000	001			64	408000
00	12	02	065	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	20	00	000	001			64	408000
00	12	02	065	19	5	2	CALSTAN MEEKWAP 12-2-65-19	0513	744001	20	00	000	001				708000
00	02	03	065	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	20	00	000	001			64	108000
00	10	03	065	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	20	00	000	001			64	108004
00	02	11	065	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	20	00	000	001			64	108000
00	04	11	065	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DENIPASSION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2240.0	7440	
00	02	34	04	92	6	4	0 IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	6	4	0 IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	6	4	0 IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	6	4	0 IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	6	4	0 IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	6	4	0 IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	6	4	0 IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	6	4	0 MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	6	4	0 MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	11	34	04	92	6	4	0 IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	6	4	0 IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	6	4	0 MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	6	4	0 MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	6	4	0 IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408000
00	12	35	04	92	6	4	0 IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	6	4	0 IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	6	4	0 IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	6	4	0 IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	04	36	04	92	6	4	0 IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				108003
00	02	02	05	02	6	4	0 IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	6	4	0 IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	6	4	0 IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	6	4	0 IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	6	4	0 IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	6	4	0 IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	6	4	0 IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	6	4	0 IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	6	4	0 IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	6	4	0 IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	6	4	0 HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	6	4	0 HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	05	02	6	4	0 IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	6	4	0 HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000

B06A RR 14

IDENTIFICATION

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	05	02	6	4	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	02	6	4	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
00	10	03	05	02	6	4	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	02	6	4	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
00	12	03	05	02	6	4	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	02	6	4	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108004
00	14	03	05	02	6	4	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	02	6	4	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	02	6	4	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	02	6	4	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	02	6	4	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	02	6	4	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
00	15	04	05	02	6	4	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	02	6	4	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
02	02	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
00	03	08	05	02	6	4	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
00	08	08	05	02	6	4	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138000
00	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
00	11	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00	16	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
00	01	09	05	02	6	4	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	02	09	05	02	6	4	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	02	6	4	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
02	04	09	05	02	6	4	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	09	05	02	6	4	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
00	06	09	05	02	6	4	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
00	10	09	05	02	6	4	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	02	6	4	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	05	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	05	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	05	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	05	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	05	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	05	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	05	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	05	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	05	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	05	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	05	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	05	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	05	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	05	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	05	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138000
02	08	16	05	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	050	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000
00	11	16	050	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00	12	16	050	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00	13	16	050	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02	14	16	050	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	050	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02	16	16	050	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	050	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	050	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02	03	17	050	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02	04	17	050	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	050	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	050	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108000
00	07	17	050	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00	08	17	050	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	050	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	050	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00	10	17	050	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00	11	17	050	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	12	17	050	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	050	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00	14	17	050	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	15	17	050	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00	16	17	050	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02	01	18	050	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	050	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	050	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	050	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00	01	19	050	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02	06	19	050	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	19	050	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00	08	19	050	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	19	050	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02	10	19	050	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	02	6	4	0 IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000
00	12	19	05	02	6	4	0 IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	0 IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	0 IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	02	6	4	0 IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	02	6	4	0 IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108000
02	01	20	05	02	6	4	0 IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	0 IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	02	6	4	0 IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	0 IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	02	6	4	0 IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	02	6	4	0 IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	0 IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	02	6	4	0 IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	0 IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108004
00	10	20	05	02	6	4	0 IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	02	6	4	0 IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	02	6	4	0 IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	02	6	4	0 IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00	14	20	05	02	6	4	0 IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	02	6	4	0 IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	0 IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	0 IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	02	6	4	0 IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	02	6	4	0 IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	0 IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	02	6	4	0 IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	02	6	4	0 IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	02	6	4	0 IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	02	6	4	0 IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	0 IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	02	6	4	0 IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	02	6	4	0 HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	02	6	4	0 HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	02	6	4	0 HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	05	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	15	21	05	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	05	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	05	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	05	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	05	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	05	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	05	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	05	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	05	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	05	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	05	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	05	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	05	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	05	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	05	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	05	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	05	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	05	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	05	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	05	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	05	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	05	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000
00	10	26	05	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108004
00	13	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00	15	26	05	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	05	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	05	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	05	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	05	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	05	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00	07	27	05	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	05	26	4	0	IMPERIAL LEDUC NO 1[illegible]	0551	720001	20	00	000	001			16	108000
00	09	27	05	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00	10	27	05	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	05	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	05	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	05	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	05	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	05	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108000
00	03	28	05	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	05	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108000
00	05	28	05	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
00	06	28	05	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	05	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	05	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	05	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	26	4	0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	14	28	05	26	4	0	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	26	4	0	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	05	26	4	0	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	05	26	4	0	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	26	4	0	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	05	26	4	0	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	26	4	0	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00	06	29	05	26	4	0	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	26	4	0	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	05	26	4	0	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	05	26	4	0	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	05	26	4	0	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	26	4	0	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	26	4	0	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	26	4	0	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	05	26	4	0	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	26	4	0	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	26	4	0	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	26	4	0	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	05	26	4	0	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	05	26	4	0	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	26	4	0	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	26	4	0	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	26	4	0	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	05	26	4	0	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00	08	30	05	26	4	0	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00	09	30	05	26	4	0	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	05	26	4	0	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	05	26	4	0	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	26	4	0	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	05	26	4	0	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	05	26	4	0	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	26	4	0	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	26	4	0	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 EIGHTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	050	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000
00	02	31	050	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	050	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	050	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	050	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	050	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	050	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	050	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	050	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	050	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	050	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	050	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	050	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	050	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	050	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	050	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	050	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	050	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	050	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	050	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	050	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	050	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	050	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	050	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	050	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	050	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	050	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	050	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	050	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	050	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	050	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	050	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	050	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	050	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	050	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000

B06A 88 14

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	05	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000
00	07	33	05	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	05	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
00	11	33	05	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
00	12	33	05	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
00	13	33	05	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	05	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	05	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	05	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	05	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
00	04	34	05	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	05	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	05	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	05	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
00	08	34	05	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	05	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	05	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	05	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	05	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	05	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	05	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	05	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	05	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	05	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	05	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	05	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	05	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
00	06	35	05	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	05	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
00	08	35	05	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	05	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108000
00	10	35	05	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108900
00	11	35	05	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	05	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	05	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

806A 88 14

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108900
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108000
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108004
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00	01	03	05	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	05	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00	06	03	05	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00	12	03	05	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00	13	03	05	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00	01	04	05	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	04	05	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00	05	04	05	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	06	04	05	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	07	04	05	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108000
00	11	04	05	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000

B06A 88 14

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASE WELL RATE SUBSISTING M³ DAY	BASE WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	1	26	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000
00	13	04	05	1	26	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	1	26	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108004
00	15	04	05	1	26	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	1	26	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	05	1	26	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	07	05	05	1	26	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	08	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	09	05	05	1	26	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	1	26	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	1	26	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00	01	08	05	1	26	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00	08	08	05	1	26	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	1	26	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00	16	08	05	1	26	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108000
00	01	09	05	1	26	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00	02	09	05	1	26	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00	03	09	05	1	26	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	1	26	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	1	26	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	1	26	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	1	26	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	1	26	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	1	26	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00	10	09	05	1	26	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	05	1	26	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00	12	09	05	1	26	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00	13	09	05	1	26	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00	14	09	05	1	26	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00	15	09	05	1	26	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00	16	09	05	1	26	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	1	26	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00	04	10	05	1	26	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	05	1	26	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	UNIT	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	06	10	05	12	6	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900
00	11	10	05	12	6	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00	12	10	05	12	6	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108000
00	13	10	05	12	6	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00	14	10	05	12	6	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	12	6	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	12	6	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	12	6	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	05	12	6	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	12	6	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	05	12	6	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	12	6	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00	14	15	05	12	6	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	05	12	6	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	16	05	12	6	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00	03	16	05	12	6	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108900
00	06	16	05	12	6	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	12	6	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	05	12	6	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00	09	16	05	12	6	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	10	16	05	12	6	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00	11	16	05	12	6	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	6	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108900
00	13	16	05	12	6	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108900
00	14	16	05	12	6	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108000
00	16	16	05	12	6	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	2	05	12	6	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	2	05	12	6	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	2	05	12	6	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	2	05	12	6	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00	05	2	05	12	6	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00	06	2	05	12	6	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	1	26	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000
00	08	21	05	1	26	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	1	26	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	1	26	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	1	26	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	1	26	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	1	26	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	1	26	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	1	26	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	1	26	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	1	26	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	1	26	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	1	26	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	05	1	26	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	1	26	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	1	26	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER BASAL QTZ B PROJ 1	0604	334002	20	00	000	001	9.0	108.0	672	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 8604	0604	334002	20	00	000	001				000000
00	12	17	03	90	35	2	BRINK BA MEDICINER 12-17MU-39-3	0604	334002	20	00	000	001			32	108000
00	14	17	03	90	35	0	BRINK BA MEDICINER 14-17-39-3	0604	334002	20	00	000	001			32	408000
00	01	18	03	90	35	0		0604	334002	20	00	000	000			16	308000
00	05	18	03	90	35	2	SUNCOR MEDR 5-18-39-3	0604	334002	20	00	000	000			32	108000
00	06	18	03	90	35	2	BRINK DEA ET A MEDICINER 6-18	0604	334002	20	00	000	000			32	408000
00	08	18	03	90	35	2	BRINK DEA ETAL MEDR 8-18MU-39-3	0604	334002	20	00	000	001			16	108000
00	12	18	03	90	35	2	BRINK ETAL MEDICINER 12-18MU-39-3	0604	334002	20	00	000	001			32	108000
00	13	18	03	90	35	2	SUN MEDR 13-18-39-3	0604	334002	20	00	000	001			16	108000
00	14	18	03	90	35	0	BRINK DEA ET AL MED R 14-18MU-39-3	0604	334002	20	00	000	001			16	108000
00	15	18	03	90	35	0	SUNCOR ET AL MEDR 15-18-39-3	0604	334002	20	00	000	001			32	108000
00	16	18	03	90	35	0	HB MEDICINER 16-18-39-3	0604	334002	20	00	000	001			32	108000
00	02	19	03	90	35	0	BRINK FARGO MEDICINER 2-19MU-39-3	0604	334002	20	00	000	001			64	408000
00	04	19	03	90	35	2	BRINK FARGO MEDICINER 4-19MU-39-3	0604	334002	20	00	000	001			64	108100
00	02	20	03	90	35	0	HB MEDICINER 2-20-39-3	0604	334002	20	00	000	001			32	108000
00	04	20	03	90	35	0		0604	334002	20	00	000	001			32	308000
00	02	13	03	90	45	0		0604	334002	20	00	000	001			32	308000
02	06	13	03	90	45	2	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	334002	20	00	000	001				408000
00	08	13	03	90	45	2	APACHE BA MEDR 8-13-39-4	0604	334002	20	00	000	001			32	108044
00	10	13	03	90	45	0		0604	334002	20	00	000	001			32	308000
00	14	13	03	90	45	2	APACHE BA MEDR IN 14-13MU-39-4	0604	334002	20	00	000	001				408000
00	16	13	03	90	45	2	APACHE BA MEDR 16-13MU-39-4	0604	334002	20	00	000	001			32	108040
00	02	24	03	90	45	2	BRINK ET AL MEDR 2-24-39-4	0604	334002	20	00	000	001			64	108000

806A 88 14

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CONTROL AREA

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	334002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	054

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1128.0	17088	
00	15	26	07	00	4	5	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	00	4	5	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	00	4	5	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	4	5		0615	778001	10	00	000	319			64	308000
00	02	34	07	00	4	5	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	4	5	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	4	5		0615	778001	10	00	000	319			64	308000
00	02	35	07	00	4	5		0615	778001	10	00	000	319			64	308000
00	04	35	07	00	4	5	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	00	4	5	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	35	07	00	4	2	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319				708000
00	12	30	07	10	3	5	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	3	5		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	5	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	5	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	5		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	5		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	5	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	4	2	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	4	5	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	5	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	4	2	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	4	5	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	4	5		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	5		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	5	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	4	2	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	4	5	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	5	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	5		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	5	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	5	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	5		0615	778001	10	00	000	319			64	308000

806A 88 14

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CONTROL					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	10	45	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	45	0	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	45	0	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	45	0	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	45	0	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408005
00	12	11	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	03	14	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-14-71-4	0615	778001	10	00	000	319			64	108000
00	12	14	07	10	45	0	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	12	14	07	10	45	2	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319				708000
00	13	14	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	45	0	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	45	0	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	45	2	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	45	0	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	45	2	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	45	0	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	0		0615	778001	10	00	000	319			64	408000
00	04	17	07	10	45	2		0615	778001	10	00	000	319				708000
00	10	17	07	10	45	0	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL FIELD	CONTROL POOL	CONTROL POOL TYPE	CONTROL BLOCK	CONTROL PSU	CONTROL PROJ
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (MJ/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	17	07	10	45	0	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	45	0		0615	778001	10	00	000	319			64	300000
00	10	18	07	10	45	0	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	10	45	0	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	45	0	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	45	0	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	45	0	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	45	2	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	45	0	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	45	0	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	45	0	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	45	2	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	45	2	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	45	0	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	26	07	1	04	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	1	04	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	1	04	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	1	04	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	1	04	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	1	04	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	1	04	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	1	04	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	1	04	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	1	04	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	1	04	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	1	04	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	1	04	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	1	04	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	12	30	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	15	30	07	1	04	50	CHEVRON MGSU 1 MITSUE 15-30-71-4	0615	778001	10	00	000	319			64	108000
00	04	31	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	1	04	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	1	04	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108005
00	10	31	07	1	04	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	1	04	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	1	04	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	1	04	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	1	04	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	1	04	52		0615	778001	10	00	000	319				708000
00	10	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	1	04	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	07	10	45	2	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000
00	04	36	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	55	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	55	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	55	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	55	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	55	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	55	2	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00	10	36	07	10	55	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	45	0	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	02	02	07	20	45	2	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00	04	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	45	0	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	12	04	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

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EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	07	20	4	50	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	4	50	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108005
00	10	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108005
00	16	07	07	20	4	50	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	14	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	408000
00	14	08	07	20	4	52	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319				708000
00	02	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	4	50	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	4	50	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	4	50	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	4	52	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	4	52	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	4	50	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	4	50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				108004

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CONTINUATION					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	16	072	04	50			0615	778001	10	00	000	319			64	308000
00	03	16	072	04	50		CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	072	04	50		CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	17	072	04	50			0615	778001	10	00	000	319			64	308000
00	11	17	072	04	50		CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	072	04	50		CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	04	18	072	04	52		CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	072	04	50		CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	15	18	072	04	52		CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
00	02	01	072	05	50			0615	778001	10	00	000	319			64	308000
00	04	01	072	05	50		CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	072	05	52		CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	072	05	50		DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	072	05	50		CHEVRON MGSU 1 MITSUE 12-1-72-5	0615	778001	10	00	000	319			64	108000
00	02	02	072	05	50			0615	778001	10	00	000	319			64	308000
00	10	02	072	05	50		SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	072	05	50			0615	778001	10	00	000	319			64	308000
02	10	03	072	05	50		CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00	02	10	072	05	50			0615	778001	10	00	000	319			64	308000
00	10	10	072	05	50		IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	072	05	50			0615	778001	10	00	000	319			64	308000
00	04	11	072	05	50		CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	072	05	52		CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	072	05	50		CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	072	05	50			0615	778001	10	00	000	319			64	308000
00	04	12	072	05	50		CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	072	05	52		CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	072	05	50		CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	072	05	50			0615	778001	10	00	000	319			64	308000
00	11	12	072	05	50		CHEVRON MGSU 1 MITSUE 11-12-72-5	0615	778001	10	00	000	319			64	108000
00	03	13	072	05	50		CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
00	03	13	072	05	52		CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319				708000
00	04	13	072	05	50		CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	072	05	52		CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	072	05	50		CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	13	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00	10	14	07	20	55	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	55	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	01	22	07	20	55	2	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	2	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOI	POOI TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	33	07	20	5	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	5	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	5	2	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	5	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108004
00	10	34	07	20	5	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	5	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	5	2	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	10	35	07	20	5	0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00	12	35	07	20	5	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	5	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108004
00	04	02	07	30	5	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	07	02	07	30	5	0	CHEVRON MGSU #1 MITSUE 7-2-73-5	0615	778001	10	00	000	319			64	108000
00	10	02	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	5	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	5	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	5	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	5	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	5	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	5	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	5	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	5	2	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	5	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	5	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000

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* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	55	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	55	0	CHEVRON MITSUE MGSU #1 2-11-73-5	0615	778001	10	00	000	319			64	108000
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00	08	20	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	55	2	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108100

B06A 88 14

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CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1040.0	24384	
00	01	01	001	01	1	0	WELLS FOR CONTROL WELL RATE 122	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108100
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

B06A 88 14

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³	TOTAL PROD AREA / PROD AREA DAY	* WELL STATUS 1 2 3 4 5 6
00	10	21	069	0	3	5 0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108100
00	12	21	069	0	3	5 0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	0	3	5 0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	0	3	5 0		0615	778001	20	00	000	001			64	308000
00	13	22	069	0	3	5 0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	069	0	3	5 0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	0	3	5 0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	069	0	3	5 0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	0	3	5 0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	069	0	3	5 0		0615	778001	20	00	000	001			64	308000
00	02	29	069	0	3	5 0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	0	3	5 0		0615	778001	20	00	000	001			64	308000
00	12	29	069	0	3	5 0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	0	3	5 0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	0	3	5 0		0615	778001	20	00	000	001			64	308000
00	10	31	069	0	3	5 0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	069	0	3	5 0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00	04	32	069	0	3	5 0		0615	778001	20	00	000	001			64	308000
00	12	32	069	0	3	5 0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	069	0	3	5 0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	069	0	3	5 0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	04	34	069	0	3	5 0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	0	3	5 0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	0	3	5 0		0615	778001	20	00	000	001			64	308000
00	06	02	070	0	3	5 0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	070	0	3	5 0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108100
00	13	04	070	0	3	5 0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	070	0	3	5 0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	070	0	3	5 0		0615	778001	20	00	000	001			64	308000
00	10	05	070	0	3	5 0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	070	0	3	5 0		0615	778001	20	00	000	001			64	308000
00	02	06	070	0	3	5 0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	070	0	3	5 0		0615	778001	20	00	000	001			64	300000
00	10	06	070	0	3	5 0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	070	0	3	5 0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 07 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 10 07 070 03 5 0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00 12 07 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 02 08 070 03 5 0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00 04 08 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 10 08 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 12 08 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 04 09 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 02 17 070 03 5 0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00 04 17 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 10 17 070 03 5 0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00 12 17 070 03 5 0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00 02 18 070 03 5 0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00 04 18 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 10 18 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 12 18 070 03 5 0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00 02 19 070 03 5 0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00 04 19 070 03 5 0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00 12 19 070 03 5 0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00 15 19 070 03 5 0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00 02 20 070 03 5 0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00 04 20 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 10 29 070 03 5 0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00 12 29 070 03 5 0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108100
00 02 30 070 03 5 0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00 04 30 070 03 5 0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00 10 30 070 03 5 0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00 12 30 070 03 5 0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00 01 31 070 03 5 0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00 06 31 070 03 5 0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00 10 31 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 12 31 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 04 32 070 03 5 0		0615	778001	20	00	000	001			64	308000
00 12 32 070 03 5 0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00 02 01 070 04 5 0		0615	778001	20	00	000	001			64	308000

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GENERALIZATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	01	07	00	45	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	45	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	45	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	45	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	45	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	45	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	45	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	45	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	45	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	45	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	45	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	45	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	45	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	45	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	36	07	0	4	5	0 CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	0	4	5	0 SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	1	0	3	0 CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00	12	04	07	1	0	3	2 CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	04	05	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	10	05	07	1	0	3	0 IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	02	06	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	06	06	07	1	0	3	0 CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	1	0	3	0 CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	02	07	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	04	07	07	1	0	3	0 CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	1	0	3	0 IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	04	09	07	1	0	3	0 WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	1	0	3	2 WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	1	0	3	0 BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	0	3	0 BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	1	0	3	2 BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	1	0	3	0 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	0	3	2 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	0	3	0 HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	10	30	07	1	0	3	0 CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	0	4	0 SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	1	0	4	0	0615	778001	20	00	000	001			64	308000
00	10	01	07	1	0	4	0 CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	1	0	4	0 CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	1	0	4	0 MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	0	4	0	0615	778001	20	00	000	001			64	308000
00	12	07	07	1	0	4	0	0615	778001	20	00	000	001			64	308000
00	04	08	07	1	0	4	0 IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	1	0	4	0	0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 02 12 071 04 50		0615	778001	20	00	000	001			64	308000
00 04 12 071 04 50		0615	778001	20	00	000	001			64	308000
00 10 12 071 04 50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00 12 12 071 04 50		0615	778001	20	00	000	001			64	308000
00 02 13 071 04 50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00 04 13 071 04 50		0615	778001	20	00	000	001			64	308000
00 10 13 071 04 50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00 11 13 071 04 50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00 02 14 071 04 50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00 10 14 071 04 50		0615	778001	20	00	000	001			64	308000
00 04 18 071 04 50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00 12 18 071 04 50		0615	778001	20	00	000	001			64	308000
00 04 19 071 04 50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00 02 24 071 04 50		0615	778001	20	00	000	001			64	308000
00 03 24 071 04 50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00 04 26 071 04 50		0615	778001	20	00	000	001			64	308000
00 12 26 071 04 50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00 02 33 071 04 50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00 04 33 071 04 50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00 10 33 071 04 50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00 12 33 071 04 52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00 02 34 071 04 50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00 04 34 071 04 50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00 10 34 071 04 50		0615	778001	20	00	000	001			64	308000
00 12 34 071 04 50		0615	778001	20	00	000	001			64	308000
00 02 35 071 04 50		0615	778001	20	00	000	001			64	308000
00 04 35 071 04 50		0615	778001	20	00	000	001			64	308000
00 12 35 071 04 50		0615	778001	20	00	000	001			64	308000
00 16 12 071 05 50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00 02 13 071 05 50		0615	778001	20	00	000	001			64	308000
00 10 13 071 05 50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00 12 13 071 05 50		0615	778001	20	00	000	001			64	308000
00 02 24 071 05 50		0615	778001	20	00	000	001			64	308000
00 04 24 071 05 50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00 12 24 071 05 50		0615	778001	20	00	000	001			64	308000

806A 88 14

IDENTIFICATION

0615	778001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	25	07	10	5	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108100
00	02	03	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	04	03	07	20	4	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	4	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	2	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	408000
00	02	19	07	20	4	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	108000
00	10	20	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108100
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108100
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408900
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	45	0	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108100
00	10	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108104
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108100
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00022507305 50		0615	778001	20	00	000	001			64	308000
00042507305 50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100
00102507305 50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108100
00042707305 50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00122707305 50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108104
00022807305 50		0615	778001	20	00	000	001			64	308000
00102807305 50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00043107305 50	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00123107305 50		0615	778001	20	00	000	001			64	308000
00163107305 50	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
00123207305 50	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00023407305 50	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00043407305 50	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00103407305 50		0615	778001	20	00	000	001			64	308000
00123407305 50	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
00103607306 50		0615	778001	20	00	000	001			64	308000
00020307405 50	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00040307405 50	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108100
00120307405 50		0615	778001	20	00	000	001			64	308000
00100407405 50	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108100
00020607405 50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
00040607405 50		0615	778001	20	00	000	001			64	308000
00100607405 50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
00041007405 50	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108100
00021707405 50	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108100
00101707405 50	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100
00131707405 50	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00031807405 50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00101807405 50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00121807405 50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108104
00020107406 50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00101207406 50		0615	778001	20	00	000	001				408000
00011307406 50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00081307406 50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00142207406 50	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	40	65	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108100
00	12	23	07	40	65	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
00	04	24	07	40	65	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	07	40	65	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108100
00	03	26	07	40	65	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
00	02	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	65	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
00	11	27	07	40	65	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	045

EFFECTIVE DATE	OPER NO
01 AUG 1989	C31

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 228	0644	778001	20	00	000	228	8.0	96.0	1472	
00	16	18	080	09	50		TONKA ARCO NIPISI 16-18-80-9	0644	778001	20	00	000	228			64	108704
00	01	19	080	09	50		TONKA ARCO NIPISI 1-19-80-9	0644	778001	20	00	000	228			64	108100
00	06	19	080	09	50		TONKA ARCO NIPISI 6-19-80-9	0644	778001	20	00	000	228			64	408000
00	04	20	080	09	50			0644	778001	20	00	000	228			64	308000
00	16	20	080	09	50		CANTERRA ET AL NIPISI 16-20-80-9	0644	778001	20	00	000	228			64	108200
00	10	21	080	09	50			0644	778001	20	00	000	228			64	308000
00	02	28	080	09	50		TENN A3 NIPISI 2-28-80-9	0644	778001	20	00	000	228				408000
00	04	28	080	09	50			0644	778001	20	00	000	228			64	308000
00	08	28	080	09	50		CANTERRA ET AL NIPISI 8-28-80-9	0644	778001	20	00	000	228			64	108000
00	12	28	080	09	50		TENN A-2 NIPISI 12-28-80-9	0644	778001	20	00	000	228			64	108004
00	16	28	080	09	50		ABERFORD ET AL NIPISI 16-28-80-9	0644	778001	20	00	000	228			64	108700
00	02	29	080	09	50		TENN A-5 NIPISI 2-29-80-9	0644	778001	20	00	000	228			64	108100
00	06	29	080	09	50		IPEX AMOCO NIPISI 6-29-80-9	0644	778001	20	00	000	228			64	108104
00	10	29	080	09	50			0644	778001	20	00	000	228			64	308000
00	12	29	080	09	50			0644	778001	20	00	000	228			64	308000
00	01	31	080	09	50		AMOCO H-4 NIPISI 1-31-80-9	0644	778001	20	00	000	228			64	108000
00	04	31	080	09	50		TENN A-6 NIPISI 4-31-80-9 W5M	0644	778001	20	00	000	228			64	108000
00	02	32	080	09	50		TENN A NIPISI 2-32-80-9	0644	778001	20	00	000	228			64	408000
00	04	32	080	09	50			0644	778001	20	00	000	228			64	308000
00	02	33	080	09	50		TENN PAN AM NIPISI B 2-33-80-9	0644	778001	20	00	000	228			64	108100
00	06	33	080	09	50		CANTERRA UNIT NIPISI 6-33-80-9	0644	778001	20	00	000	228			64	108700
00	09	33	080	09	50		GULF NIPISI 9-33-80-9	0644	778001	20	00	000	228			64	108000
00	16	33	080	09	50		CDCOG ET AL NIPISI 16-33-80-9	0644	778001	20	00	000	228				408000
00	05	34	080	09	50		AMOCO NIPISI 5-34-80-9	0644	778001	20	00	000	228			64	108000
00	12	34	080	09	50		AMOCO J-10 NIPISI 12-34-80-9	0644	778001	20	00	000	228			64	108100

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	228

EFFECTIVE DATE	OPER NO
01 AUG 1989	C31

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR B PROJ NO 79	0685	126002	20	00	000	079	8.0	80.0	1280	
00	10	23	047	04	5	0	ESSO ET AL PEMBINA 10-23-47-4	0685	126002	20	00	000	079			32	108000
00	12	23	047	04	5	0	IOE CDN-SUP PEMBINA 12-23BR-47-4	0685	126002	20	00	000	079			32	108100
00	14	23	047	04	5	0	ESSO NORBUCK UNIT PEM 14-23-47-4	0685	126002	20	00	000	079			32	108100
00	16	23	047	04	5	0	ESSO NORBUCK 16-23-47-4	0685	126002	20	00	000	079			32	108104
00	04	25	047	04	5	0	IOE CDN SUP PEMBINA 4-25-47-4	0685	126002	20	00	000	079			32	108004
00	06	25	047	04	5	0	IOE NORBUCK UNIT PEMBINA 6-25-47-4	0685	126002	20	00	000	079			32	108900
00	12	25	047	04	5	0	IOE NORBUCK UNIT PEMBINA 12-25-47-4	0685	126002	20	00	000	079			32	408000
00	14	25	047	04	5	0	IOE NORBUCK UNIT PEMBINA 14-25-47-4	0685	126002	20	00	000	079			32	108900
00	02	26	047	04	5	0	HB KEYSTONE 2-26-47-4	0685	126002	20	00	000	079			32	408000
00	04	26	047	04	5	0		0685	126002	20	00	000	079			32	308000
00	06	26	047	04	5	0	ESSO NORBUCK UNIT PEM 6-26-47-4	0685	126002	20	00	000	079			32	108004
00	08	26	047	04	5	0	ESSO NORBUCK 8-26-47-4	0685	126002	20	00	000	079			32	408000
00	10	26	047	04	5	0	IOE NORBUCK UNIT PEM 10-26-47-4	0685	126002	20	00	000	079			32	108004
00	12	26	047	04	5	0	HB KEYSTONE PEM 12-26-47-4	0685	126002	20	00	000	079			32	108004
00	14	26	047	04	5	0	IOE NORBUCK UNIT PEM 14-26-47-4	0685	126002	20	00	000	079			32	408000
00	16	26	047	04	5	0	IOE NORBUCK UNIT PEMBINA 16-26-47-4	0685	126002	20	00	000	079			32	108004
00	10	27	047	04	5	0	IOE CDN-SUP PEMBINA 10-27-47-4	0685	126002	20	00	000	079			32	408000
00	16	27	047	04	5	0	ESSO NORBUCK UNIT PEM 16-27-47-4	0685	126002	20	00	000	079			32	108004
00	02	34	047	04	5	0	ESSO NORBUCK 2-34-47-4	0685	126002	20	00	000	079			32	108004
00	08	34	047	04	5	0	ESSO NORBUCK UNIT PEM 8-34-47-4	0685	126002	20	00	000	079			32	108004
00	10	34	047	04	5	0	IOE CDN SUP PEMBINA 10-34-47-4	0685	126002	20	00	000	079			32	408000
00	16	34	047	04	5	0	ESSO NORBUCK UNIT PEM 16-34-47-4	0685	126002	20	00	000	079			32	108004
00	02	35	047	04	5	0	IOE NORBUCK UNIT PEMBINA 2-35-47-4	0685	126002	20	00	000	079			32	408000
00	04	35	047	04	5	0	IOE CDN SUP PEMBINA 4-35BR-47-4	0685	126002	20	00	000	079			32	108004
00	06	35	047	04	5	0	IOE CDN-SUP PEMBINA 6-35-47-4	0685	126002	20	00	000	079			32	108004
00	08	35	047	04	5	0	IOE NORBUK UNIT PEMBINA 8-35-47-4	0685	126002	20	00	000	079			32	408000
00	10	35	047	04	5	0	IOE CDN SUP PEMBINA 10-35BR-47-4	0685	126002	20	00	000	079			32	108004
00	12	35	047	04	5	0	IOE NORBUCK UNIT PEMBINA 12-35-47-4	0685	126002	20	00	000	079			32	108004
00	14	35	047	04	5	0	IOE NORBUCK UNIT PEM 14-35-47-4	0685	126002	20	00	000	079			32	408000
00	16	35	047	04	5	0	IOE NORBUCK UNIT PEM 16-35-47-4	0685	126002	20	00	000	079			32	108000
00	04	36	047	04	5	0	IOE CDN SUP PEMBINA 4-36BR-47-4	0685	126002	20	00	000	079			32	108004
00	06	36	047	04	5	0	IOE NORBUCK UNIT PEMBINA 6-36-47-4	0685	126002	20	00	000	079			32	108900
00	12	36	047	04	5	0	IOE NORBUCK UNIT PEM 12-36-47-4	0685	126002	20	00	000	079			32	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126002	20	00	000	079

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	36	047	04	5	0	IOE NORBUCK UNIT PEMBINA 14-36-47-4	0685	126002	20	00	000	079			32	408900
00	04	01	048	04	5	0	IOE CDN SUP PEMBINA 4-1BR-48-4	0685	126002	20	00	000	079			32	108000
00	06	01	048	04	5	0	IOE NORBUCK UNIT PEMBINA 6-1-48-4	0685	126002	20	00	000	079			32	108900
00	02	02	048	04	5	0	IOE NORBUCK UNIT PEM 2-2-48-4	0685	126002	20	00	000	079			32	408000
00	04	02	048	04	5	0	IOE CDN SUP PEMBINA 4-2BR-48-4	0685	126002	20	00	000	079			32	108004
00	06	02	048	04	5	0	ESSO NORBUCK 6-2-48-4	0685	126002	20	00	000	079			32	108100
00	08	02	048	04	5	0	ESSO NORBUCK 8-2-48-4	0685	126002	20	00	000	079			32	408000

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GENERATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	079

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO.
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER I PROJECT NO 15	0685	126009	20	00	000	015	8.0	144.0	1280	
00	02	28	048	06	5	0	ESSO CDN SUP PEMBINA 2-28BR-48-6	0685	126009	20	00	000	015			32	108000
00	04	28	048	06	5	0		0685	126009	20	00	000	015			32	308000
02	06	28	048	06	5	0	IMP CDN SUP BUCK CR 6-28BC-48-6	0685	126009	20	00	000	015			32	108000
02	08	28	048	06	5	0	IMP CDN SUP BUCK CREEK 8-28BC-48-6	0685	126009	20	00	000	015			32	108000
02	10	28	048	06	5	0	ESSO MOBIL PEMBINA 10-28BR-48-6	0685	126009	20	00	000	015			32	108204
02	12	28	048	06	5	0	ESSO CDN SUP PEMBINA 12-28BR-48-6	0685	126009	20	00	000	015			32	108000
02	14	28	048	06	5	0	ESSO CDN SUP PEMBINA 14-28-48-6	0685	126009	20	00	000	015			32	108200
02	16	28	048	06	5	0	IMP CDN SUP BUCK CREEK 16-28BC-48-6	0685	126009	20	00	000	015			32	108000
00	02	29	048	06	5	0	IMP CDN SUP PEMBINA 2-29-48-6	0685	126009	20	00	000	015			32	108000
00	04	29	048	06	5	0	IMP CDN SUP PEMBINA 4-29-48-6	0685	126009	20	00	000	015			32	108004
02	06	29	048	06	5	0	IMP CDN SUP BUCK CRK 6-29B-C	0685	126009	20	00	000	015			32	408000
02	08	29	048	06	5	0	IMP CDN SUP BUCK CRK 8-29B-C	0685	126009	20	00	000	015			32	108000
00	10	29	048	06	5	0	IMP CDN SUP PEMBINA 10-29-48-6	0685	126009	20	00	000	015			32	108004
00	12	29	048	06	5	0	IMP CDN SUP PEMBINA 12-29-48-6	0685	126009	20	00	000	015			32	108000
00	14	29	048	06	5	0	IMP CDN SUP BUCK CRK NO 14-29-48-6	0685	126009	20	00	000	015			32	108000
02	16	29	048	06	5	0	IMP CDN SUP PEMBINA 16-29BR-48-6	0685	126009	20	00	000	015			32	408000
00	02	30	048	06	5	0	ESSO CDN SUP PEMBINA 2-30-48-6	0685	126009	20	00	000	015			32	108000
00	04	30	048	06	5	0		0685	126009	20	00	000	015			32	308000
02	06	30	048	06	5	0	IMP CDN SUP BUCK CR 6-30BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	30	048	06	5	0	IMP CDN SUP BUCK CR 8-30BC-48-6	0685	126009	20	00	000	015			32	138000
00	10	30	048	06	5	0	IMP CDN SUP BUCK LAKE 10-30-48-6	0685	126009	20	00	000	015			32	108004
00	12	30	048	06	5	0	IMP CDN SUP BC 12-30-48-6	0685	126009	20	00	000	015			32	108004
02	14	30	048	06	5	0	IMP CDN SUP BUCK CR 14-30BC-48-6	0685	126009	20	00	000	015			32	138000
02	16	30	048	06	5	0	IMP CDN SUP BUCK CR NO 16-30BR-48-6	0685	126009	20	00	000	015			32	408000
00	02	31	048	06	5	0	IMP CAN SUP 2-31-48-6	0685	126009	20	00	000	015			32	108000
00	04	31	048	06	5	0	IMP CAN SUP PEMBINA 4-31-48-6	0685	126009	20	00	000	015			32	108004
02	06	31	048	06	5	0	IMP CDN SUP BUCK CR 6-31BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	31	048	06	5	0	IMP CDN SUP BUCK CR NO 8-31BC-48-6	0685	126009	20	00	000	015			32	108004
00	10	31	048	06	5	0		0685	126009	20	00	000	015			32	308000
00	12	31	048	06	5	0	IMP CAN SUP 12-31BR-48-6	0685	126009	20	00	000	015			32	108004
02	14	31	048	06	5	0	ESSO CDN SUP-PEMBINA 14-31-48-6	0685	126009	20	00	000	015			32	108000
02	16	31	048	06	5	0	IMP CDN SUP BUCK CR 16-31BC-48-6	0685	126009	20	00	000	015			32	108000
00	02	32	048	06	5	0	ESSO CDN SUP PEMBINA 2-32BR-48-6	0685	126009	20	00	000	015			32	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0685	126009	20	00	000	015

EFFECTIVE DATE	OPER NO.
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	04	80	6	5	0	0685	126009	20	00	000	015			32	308000
00	06	32	04	80	6	5	2 IMP CDN SUP PEMBINA IN 6-32-48-6	0685	126009	20	00	000	015			32	408000
02	08	32	04	80	6	5	0 ESSO CDN SUPERIOR PEMBINA 8-32-48-6	0685	126009	20	00	000	015			32	108000
00	12	32	04	80	6	5	0	0685	126009	20	00	000	015			32	308000
02	14	32	04	80	6	5	0 IMP CDN SUP BUCK CR 14-32BC-48-6	0685	126009	20	00	000	015			32	408000
00	04	33	04	80	6	5	0	0685	126009	20	00	000	015			32	308000
00	06	33	04	80	6	5	2 CHAMPLIN PEMBINA IN 6-33-48-6	0685	126009	20	00	000	015			32	608000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	126009	20	00	000	015

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
1A MAY 1989	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR U PROJ NO 23	0685	126021	20	00	000	023	8.0	64.0	544	
00	01	01	00	10	1	0	SPAC IN ACCORD WITH IW 8815	0685	126021	20	00	000	023				000000
00	12	06	047	03	5	0	TURBO ET AL PEMBINA 12-6-47-3	0685	126021	20	00	000	023			64	408000
00	04	07	047	03	5	0	CS PEMBINA 4C-7-47-3	0685	126021	20	00	000	023			32	108000
00	06	07	047	03	5	0		0685	126021	20	00	000	023			32	308000
00	12	07	047	03	5	0	CS WINFIELD PEM 12-7-47-3	0685	126021	20	00	000	023			32	108000
00	14	07	047	03	5	0	CND OXY PEMBINA 14-7-47-3	0685	126021	20	00	000	023			32	108000
00	04	18	047	03	5	0	CS WINFIELD PEM 4-18-47-3	0685	126021	20	00	000	023			64	408000
00	16	01	047	04	5	0	CDNOXY PEMBINA 16-1-47-4	0685	126021	20	00	000	023			32	108000
00	02	12	047	04	5	0	CS WINFIELD PEM 2-12-47-4	0685	126021	20	00	000	023			32	108000
00	08	12	047	04	5	0	CS WINFIELD 8-12-47-4	0685	126021	20	00	000	023			32	108000
00	10	12	047	04	5	0	CS WINFIELD PEM 10-12-47-4	0685	126021	20	00	000	023			64	408000
00	02	13	047	04	5	0	CS WINFIELD 2-13-47-4	0685	126021	20	00	000	023			32	108000
00	08	13	047	04	5	0	CS PEMBINA 8C-13-47-4	0685	126021	20	00	000	023			32	108200
00	10	13	047	04	5	0	CS WINFIELD PEM 10-13-47-4	0685	126021	20	00	000	023			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126021	20	00	000	023

EFFECTIVE DATE	OPER NO
1A MAY 1989	226

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M³/DAY			
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	552.0	6528	
00	02	07	049	05	5	0	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	5	0	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	5	0	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	049	05	5	0	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	5	0	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	5	0	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	049	05	5	0	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	5	0	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108100
00	02	18	049	05	5	0	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	06	18	049	05	5	0	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	049	05	5	0	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	5	0	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	14	18	049	05	5	0	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	049	05	5	0	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108900
00	02	19	049	05	5	0	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108004
00	04	19	049	05	5	0	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	049	05	5	0	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	049	05	5	0	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	12	19	049	05	5	0	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108004
00	14	19	049	05	5	0	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108004
00	16	19	049	05	5	0	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108904
00	02	30	049	05	5	0	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	049	05	5	0	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108004
00	06	30	049	05	5	0	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108000
00	08	30	049	05	5	0	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108905
00	10	10	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	10	049	06	5	0	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108004
00	10	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	11	049	06	5	0	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

806A 88 14

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0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
00	16	11	049	06	5	0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	12	049	06	5	0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	049	06	5	0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	049	06	5	0	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00	12	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	12	049	06	5	0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	049	06	5	0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	13	049	06	5	0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	049	06	5	0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108004
00	10	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	13	049	06	5	0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108004
00	16	13	049	06	5	0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	049	06	5	0	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00	04	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	14	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	049	06	5	0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	14	049	06	5	0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	049	06	5	0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	049	06	5	0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	049	06	5	0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108004
00	06	15	049	06	5	0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00	08	15	049	06	5	0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	15	049	06	5	0	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00	12	15	049	06	5	0	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	049	06	5	0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	049	06	5	0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108004
00	16	17	049	06	5	0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108104

B06A 88 14

GENERATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	19	049	06	5	0	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108004
00	02	20	049	06	5	0	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108004
00	04	20	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	20	049	06	5	0	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	049	06	5	0	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	049	06	5	0	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108204
00	12	20	049	06	5	0	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108004
00	14	20	049	06	5	0	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	049	06	5	0	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108004
00	02	21	049	06	5	0	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	049	06	5	0	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108004
00	06	21	049	06	5	0	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	049	06	5	0	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408004
00	10	21	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	21	049	06	5	0	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	049	06	5	0	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408004
00	16	21	049	06	5	0	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	22	049	06	5	0	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	049	06	5	0	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	049	06	5	0	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	049	06	5	0	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	22	049	06	5	0	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	049	06	5	0	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	23	049	06	5	0	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	049	06	5	0	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	23	049	06	5	0	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	049	06	5	0	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	049	06	5	0	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	049	06	5	0	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

806A 88 14

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 24 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 06 24 049 06 5 0	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00 08 24 049 06 5 0	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00 10 24 049 06 5 0	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00 12 24 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 14 24 049 06 5 0	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00 16 24 049 06 5 0	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108004
00 02 25 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 04 25 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 06 25 049 06 5 0	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00 08 25 049 06 5 0	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108004
00 10 25 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 12 25 049 06 5 0	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00 14 25 049 06 5 0	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00 16 25 049 06 5 0	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00 02 26 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 04 26 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 06 26 049 06 5 0	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00 08 26 049 06 5 0	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108004
02 08 26 049 06 5 0	ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108004
00 10 26 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 12 26 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 14 26 049 06 5 0	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00 16 26 049 06 5 0	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00 02 27 049 06 5 0	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108003
00 04 27 049 06 5 0	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00 06 27 049 06 5 0	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00 08 27 049 06 5 0	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00 10 27 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 12 27 049 06 5 0	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00 14 27 049 06 5 0	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108004
00 16 27 049 06 5 0	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608000
00 02 28 049 06 5 0	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00 04 28 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 06 28 049 06 5 0	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARY

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	04	90	6	5	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00	10	28	04	90	6	5	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	6	5	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	6	5	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108004
00	02	29	04	90	6	5	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	6	5	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108004
00	06	29	04	90	6	5	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	6	5	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	6	5	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00	14	29	04	90	6	5	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	6	5	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	6	5	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108004
00	04	30	04	90	6	5	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108104
00	06	30	04	90	6	5	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108904
00	08	30	04	90	6	5	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	04	90	6	5	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108004
00	12	30	04	90	6	5	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	6	5	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	6	5	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	04	90	6	5	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108004
00	04	31	04	90	6	5	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108104
00	06	31	04	90	6	5	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	6	5	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	04	90	6	5	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108004
00	12	31	04	90	6	5	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	6	5	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108100
00	16	31	04	90	6	5	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108104
00	02	32	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	6	5	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	04	90	6	5	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	6	5	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	6	5	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00	12	32	04	90	6	5	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	049	06	5	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108004
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108004
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108104
00	01	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	02	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	03	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	05	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			16	408000
00	07	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			16	408000
00	11	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	13	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			16	108100
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108004
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108004
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108004
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 1-50-6	0685	176000	20	00	000	082			32	108104
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108004
00	04	05	050	06	5	0	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108200
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO.
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
02	14	05	050	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108204
00	16	05	050	06	5	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 126	0685	176000	20	00	000	126	8.0	216.0	1600	
00	10	19	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	12	19	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	14	19	048	06	5	0	IMP CDN SUP BUCK CR 14-19C-48-6	0685	176000	20	00	000	126			32	108100
00	16	19	048	06	5	0	IMP CDN SUP PEMBINA IN 16-19C-48-6	0685	176000	20	00	000	126			32	408000
02	02	28	048	06	5	0	ESSO CDN SUP PEMBINA 2-28-48-6	0685	176000	20	00	000	126			32	108000
00	04	28	048	06	5	0	ESSO CDN SUP PEMBINA 4-28-48-6	0685	176000	20	00	000	126			32	108000
00	06	28	048	06	5	0	IMP CDN SUP PEMBINA IN 6-28C-48-6	0685	176000	20	00	000	126			32	408000
00	08	28	048	06	5	0	IMP CDN SUP BUCK CR 8-28C-48-6	0685	176000	20	00	000	126			32	108100
00	10	28	048	06	5	0	ESSO CDN SUP-PEMBINA 10-28-48-6	0685	176000	20	00	000	126			32	108000
00	12	28	048	06	5	0	ESSO CDN SUP PEM 12-28-48-6	0685	176000	20	00	000	126			32	108000
00	14	28	048	06	5	0	IMP CDN SUP BUCK CR 14-28C-48-6	0685	176000	20	00	000	126			32	108000
00	16	28	048	06	5	0	IMP CDN SUP PEMBINA IN 16-28C-48-6	0685	176000	20	00	000	126			32	408000
03	02	29	048	06	5	0	ESSO CDN SUP PEMBINA 2-29C-48-6	0685	176000	20	00	000	126			32	108000
02	04	29	048	06	5	0	ESSO CDN SUP PEMBINA 4-29C-48-6	0685	176000	20	00	000	126			32	108000
00	06	29	048	06	5	0	IMP CDN SUP PEMBINA IN 6-29C-48-6	0685	176000	20	00	000	126			32	408004
00	08	29	048	06	5	0	IMP CDN SUP BUCK CR NO 8-29C-48-6	0685	176000	20	00	000	126			32	108100
02	10	29	048	06	5	0	ESSO CDN SUP PEMBINA 10-29-48-6	0685	176000	20	00	000	126			32	108000
02	12	29	048	06	5	0	ESSO CDN SUP PEMBINA 12-29C-48-6	0685	176000	20	00	000	126			32	108000
02	14	29	048	06	5	0	IMP CDN SUP BUCK CR 14-29C-48-6	0685	176000	20	00	000	126			32	108000
00	16	29	048	06	5	0	IMP CDN SUP PEMBINA IN 16-29C-48-6	0685	176000	20	00	000	126			32	408000
02	02	30	048	06	5	0	ESSO CDN SUP PEMBINA 2-30-48-6	0685	176000	20	00	000	126			32	108200
00	04	30	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	30	048	06	5	0	IMP CDN SUP PEMBINA IN 6-30C-48-6	0685	176000	20	00	000	126			32	408000
00	08	30	048	06	5	0	IMP CDN SUP BUCK CR 8-30C-48-6	0685	176000	20	00	000	126			32	108100
00	10	30	048	06	5	0		0685	176000	20	00	000	126			32	308000
02	12	30	048	06	5	0	ESSO CDN-SUP PEMBINA 12-30C-48-6	0685	176000	20	00	000	126			32	108200
00	14	30	048	06	5	0	IMP CDN SUP BUCK CR 14-30C-48-6	0685	176000	20	00	000	126			32	108100
00	16	30	048	06	5	0	IMP CDN SUP PEMBINA IN 16-30C-48-6	0685	176000	20	00	000	126			32	408000
02	02	31	048	06	5	0	ESSO CDN SUP PEMBINA 2-31C-48-6	0685	176000	20	00	000	126			32	108000
02	04	31	048	06	5	0	ESSO CDN SUP PEMBINA 4-31-48-6	0685	176000	20	00	000	126			32	108000
00	06	31	048	06	5	0	IMP CDN SUP PEMBINA IN 6-31C-48-6	0685	176000	20	00	000	126			32	408000
00	08	31	048	06	5	0	IMP CDN SUP BUCK CR NO 8-31C-48-6	0685	176000	20	00	000	126			32	108000
00	10	31	048	06	5	0		0685	176000	20	00	000	126			32	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	31	048	06	5	0	ESSO CDN SUP PEMBINA 12-31-48-6	0685	176000	20	00	000	126			32	108004
00	14	31	048	06	5	0	IMP CDN SUP BUCK CR 14-31C-48-6	0685	176000	20	00	000	126			32	108100
00	16	31	048	06	5	0	IMP CDN SUP BUCK CR 16-31C-48-6	0685	176000	20	00	000	126			32	108000
02	02	32	048	06	5	0	ESSO CDN SUP PEMBINA 2-32-48-6	0685	176000	20	00	000	126			32	108200
00	04	32	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	32	048	06	5	0	IMP CDN SUP PEMBINA IN 6-32C-48-6	0685	176000	20	00	000	126			32	408000
00	08	32	048	06	5	0	IMP CDN SUP BUCK CR 8-32C-48-6	0685	176000	20	00	000	126			32	108000
00	10	32	048	06	5	2	ESSO CDN SUP PEMBINA 10-32-48-6	0685	176000	20	00	000	126			32	108000
02	12	32	048	06	5	0	ESSO CDN SUP PEMBINA 12-32C-48-6	0685	176000	20	00	000	126			32	108200
00	14	32	048	06	5	0	IMP CDN SUP PEMBINA 14-32BR-48-6	0685	176000	20	00	000	126			32	108004
00	16	32	048	06	5	0	IMP CDN SUP PEMBINA IN 16-32C-48-6	0685	176000	20	00	000	126			32	408000
00	04	33	048	06	5	0	ESSO CDN-SUP PEMBINA 4-33-48-6	0685	176000	20	00	000	126			32	108000
00	06	33	048	06	5	0	IMP CDN SUP PEMBINA IN 6-33MU-48-6	0685	176000	20	00	000	126			32	408005
00	04	05	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	05	049	06	5	0	IMP CDN SUP PEMBINA IN 6-5C-49-6	0685	176000	20	00	000	126			32	408000
00	02	06	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	08	06	049	06	5	0	IMP CDN SUP BERRYMOOR 8-6-49-6	0685	176000	20	00	000	126			32	108104

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 AUG 1989	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 144	0685	176000	20	00	000	144	8.0	40.0	512	
00	09	18	047	08	50			0685	176000	20	00	000	144			16	308000
00	10	18	047	08	50		SINCLAIR G PEMBINA 10-18-47-8	0685	176000	20	00	000	144			16	108004
00	11	18	047	08	50		PCI PEMBINA 11-18-47-8	0685	176000	20	00	000	144			16	108000
00	12	18	047	08	50		SINCLAIR G PEMBINA 12-18-47-8	0685	176000	20	00	000	144			16	108004
00	13	18	047	08	50			0685	176000	20	00	000	144			16	308000
00	14	18	047	08	50		SINCLAIR G PEM IN 14-18-47-8	0685	176000	20	00	000	144			16	408004
00	15	18	047	08	50			0685	176000	20	00	000	144			16	308000
00	16	18	047	08	50		SINCLAIR G PEM INJ 16-18-47-8	0685	176000	20	00	000	144			16	408004
00	03	19	047	08	50			0685	176000	20	00	000	144			16	308000
00	04	19	047	08	50		SINCLAIR H PEMBINA 4-19-47-8	0685	176000	20	00	000	144			16	108000
00	05	19	047	08	50			0685	176000	20	00	000	144			16	308000
00	06	19	047	08	50		SINCLAIR H PEM INJ 6-19-47-8	0685	176000	20	00	000	144			16	408004
00	11	19	047	08	50			0685	176000	20	00	000	144			16	308000
00	12	19	047	08	50		SINCLAIR H PEMBINA 12-19-47-8	0685	176000	20	00	000	144			16	108004
00	13	19	047	08	50		PCI PEMBINA 13-19-47-8	0685	176000	20	00	000	144			16	108200
00	14	19	047	08	50		SINCLAIR H PEMBINA IN 14-19-47-8	0685	176000	20	00	000	144			16	408004
00	09	13	047	09	50			0685	176000	20	00	000	144			16	308000
00	10	13	047	09	50		SINCLAIR I PEMBINA 10-13-47-9	0685	176000	20	00	000	144			16	108000
00	11	13	047	09	50			0685	176000	20	00	000	144			16	308000
00	12	13	047	09	50		SINCLAIR I PEMBINA 12-13-47-9	0685	176000	20	00	000	144			16	108004
00	13	13	047	09	50			0685	176000	20	00	000	144			16	308000
00	14	13	047	09	50		SINCLAIR I PEMBINA IN 14-13-47-9	0685	176000	20	00	000	144			16	408004
00	15	13	047	09	50			0685	176000	20	00	000	144			16	308000
00	16	13	047	09	50		SINCLAIR I PEMBINA IN 16-13-47-9	0685	176000	20	00	000	144			16	408004
00	01	24	047	09	50			0685	176000	20	00	000	144			16	308000
00	02	24	047	09	50		SINCLAIR J PEMBINA 2-24-47-9	0685	176000	20	00	000	144			16	108004
00	07	24	047	09	50			0685	176000	20	00	000	144			16	308000
00	08	24	047	09	50		SINCLAIR J PEM INJ 8-24-47-9	0685	176000	20	00	000	144			16	408004
00	09	24	047	09	50			0685	176000	20	00	000	144			16	308000
00	10	24	047	09	50		SINCLAIR J PEMBINA 10-24-47-9	0685	176000	20	00	000	144			16	108000
00	15	24	047	09	50			0685	176000	20	00	000	144			16	308000
00	16	24	047	09	50		SINCLAIR J PEM INJ 16-24-47-9	0685	176000	20	00	000	144			16	408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	144

EFFECTIVE DATE	OPER NO
01 AUG 1989	246

EFFECTIVE DATE	OPER NO
01 AUG 1989	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU G PROJECT NO 1	0685	696007	10	00	000	001	18.0	54.0	192	
00	07	20	049	11	5	0	TEXACO PEMBINA 7-20-49-11	0685	696007	10	00	000	001			64	108000
00	09	20	049	11	5	0	TEXACO PEMBINA 9-20-49-11	0685	696007	10	00	000	001				108003
00	10	20	049	11	5	0	TEXEX TEXCAN PEMBINA 10-20-49-11	0685	696007	10	00	000	001				508000
00	11	20	049	11	5	0	TEXACO PEMBINA 11-20-49-11	0685	696007	10	00	000	001			64	108000
00	15	20	049	11	5	2	TEXACO PEMBINA 15-20-49-11	0685	696007	10	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	696007	10	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	017

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG C PROJECT NO 1	0753	782003	20	00	000	001	8.0	48.0	512	
00	13	10	110	06	6	0	MOBIL RAIN 13-10-110-6	0753	782003	20	00	000	001			64	108000
00	04	15	110	06	6	0	MOBIL RAINBOW 4-15MU-110-6	0753	782003	20	00	000	001			64	108000
00	05	16	110	06	6	2	MOBIL RAINBOW 5-16-110-6	0753	782003	20	00	000	001			64	108200
00	08	16	110	06	6	2	MOBIL RAINBOW 8-16-110-6	0753	782003	20	00	000	001			64	108200
00	09	16	110	06	6	0	MOBIL RAINBOW 9-16-110-6	0753	782003	20	00	000	001			64	108200
00	13	16	110	06	6	3	MOBIL RAINBOW 13-16-110-6	0753	782003	20	00	000	001			64	408004
00	15	16	110	06	6	2	MOBIL RAINBOW 15-16MU-110-6	0753	782003	20	00	000	001				108204
00	09	17	110	06	6	2	MOBIL PRISM RAINBOW 9-17-110-6	0753	782003	20	00	000	001			64	408000
00	02	21	110	06	6	2	MOBIL RAIN 2-21-110-6	0753	782003	20	00	000	001			64	108000
00	05	21	110	06	6	2	MOBIL PRISM RAINBOW 5-21-110-6	0753	782003	20	00	000	001				408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0753	782003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

EFFECTIVE DATE	OPER NO
01 AUG 1989	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER F PROJECT NO 10	0753	788006	20	00	000	010	8.0	96.0	1280	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7715	0753	788006	20	00	000	010				000000
00	08	28	108	07	6	0	AQUIT MOBIL RAINBOW 8-28-108-7	0753	788006	20	00	000	010			64	108200
00	10	28	108	07	6	0	CANTERRA MOBIL RAIN 10-28-108-7	0753	788006	20	00	000	010			64	108000
02	10	28	108	07	6	0	CANTERRA MOBIL RAIN 10-28KR-108-7	0753	788006	20	00	000	010				108003
00	14	28	108	07	6	0	AQUIT MOBIL RAINBOW 14-28-108-7	0753	788006	20	00	000	010			64	108000
00	09	31	108	07	6	0	CANTERRA MOBIL RAINBOW 9-31-108-7	0753	788006	20	00	000	010				108003
00	10	31	108	07	6	0	AQUIT MOBIL RAINBOW 10-31-108-7	0753	788006	20	00	000	010			64	108000
00	02	32	108	07	6	0		0753	788006	20	00	000	010			64	308000
00	03	32	108	07	6	0	AQUIT MOBIL RAINBOW 3-32-108-7	0753	788006	20	00	000	010			64	108200
00	10	32	108	07	6	0	AQUIT MOBIL RAINBOW 10-32-108-7	0753	788006	20	00	000	010			64	108000
00	12	32	108	07	6	0		0753	788006	20	00	000	010			64	308000
00	16	32	108	07	6	0	CANTERRA MOBIL RAINBOW 16-32-108-7	0753	788006	20	00	000	010				108003
00	04	33	108	07	6	0	AQUIT MOBIL SAKA RAIN 4-33-108-7	0753	788006	20	00	000	010			64	108000
00	06	33	108	07	6	0	AQUIT MOBIL RAINBOW 6-33-108-7	0753	788006	20	00	000	010				108003
00	12	33	108	07	6	0		0753	788006	20	00	000	010			64	308000
00	02	04	109	07	6	0	AQUIT MOBIL RAINBOW 2-4-109-7	0753	788006	20	00	000	010			64	408000
00	04	04	109	07	6	0		0753	788006	20	00	000	010			64	308000
00	01	05	109	07	6	0	CANTERRA MOBIL RAINBOW 1-5-109-7	0753	788006	20	00	000	010			64	108000
00	03	05	109	07	6	0	AQUIT MOBIL RAINBOW 3-5-109-7	0753	788006	20	00	000	010			64	108000
00	07	05	109	07	6	0	CANTERRA MOBIL RAINBOW 7-5-109-7	0753	788006	20	00	000	010				108003
00	10	05	109	07	6	0	AQUIT MOBIL RAINBOW 10-5-109-7	0753	788006	20	00	000	010			64	108000
00	12	05	109	07	6	0		0753	788006	20	00	000	010			64	308000
00	02	06	109	07	6	0	AQUIT MOBIL SAKA RAIN 2-6-109-7	0753	788006	20	00	000	010				108003
00	04	06	109	07	6	0		0753	788006	20	00	000	010			64	308000
00	07	06	109	07	6	0	AQUIT MOBIL RAINBOW 7-6-109-7	0753	788006	20	00	000	010			64	108000
00	10	06	109	07	6	0	CANTERRA MOBIL RAINBOW 10-6-109-7	0753	788006	20	00	000	010			64	408000
00	11	06	109	07	6	0	AQUIT MOBIL RAINBOW 11-6-109-7	0753	788006	20	00	000	010			64	108200

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0753	788006	20	00	000	010

EFFECTIVE DATE	OPER NO
01 AUG 1989	L73

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	WELL RATE SUBSISTING (M3/DAY)	WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER II PROJECT NO 1	0753	788035	10	00	000	001	8.0	8.0	192	
00	06	06	109	06	6	0	HUBER ET AL RAINBOW 6-6-109-6	0753	788035	10	00	000	001			64	108205
00	10	06	109	06	6	0	MOBIL RAINBOW 10-6-109-6	0753	788035	10	00	000	001			64	108004
00	11	06	109	06	6	0	MOBIL RAINBOW 11-6-109-6	0753	788035	10	00	000	001				108003
00	12	06	109	06	6	0	MOBIL RAIN IN 12-6-109-6	0753	788035	10	00	000	001				508000
00	12	06	109	06	6	2	MOBIL RAIN IN 12-6-109-6	0753	788035	10	00	000	001				408004
02	12	06	109	06	6	0	MOBIL RAINBOW 12-6-109-6	0753	788035	10	00	000	001			64	108000
00	13	06	109	06	6	0	MOBIL RAINBOW 13-6-109-6	0753	788035	10	00	000	001				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788035	10	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER OO PROJECT NO 3	0753	788041	20	00	000	003	8.0	48.0	512	
00	04	15	110	06	6	3	MOBIL PRISM RAIN 4-15-110-6	0753	788041	20	00	000	003			64	108200
00	05	16	110	06	6	0	MOBIL RAINBOW 5-16-110-6	0753	788041	20	00	000	003			64	108000
00	07	16	110	06	6	0	MOBIL RAIN 7-16-110-6	0753	788041	20	00	000	003				108003
00	08	16	110	06	6	0	MOBIL PRISM RAINBOW 8-16-110-6	0753	788041	20	00	000	003			64	108000
00	13	16	110	06	6	0	MOBIL PRISM RAINBOW 13-16-110-6	0753	788041	20	00	000	003			64	108205
00	15	16	110	06	6	0	MOBIL RAINBOW 15-16MU-110-6	0753	788041	20	00	000	003			64	108000
02	15	16	110	06	6	0	MOBIL PRISM RAIN 15-16W-110-6	0753	788041	20	00	000	003				108003
00	09	17	110	06	6	0	MOBIL PRISM RAINBOW 9-17-110-6	0753	788041	20	00	000	003			64	408000
00	02	21	110	06	6	0	MOBIL RAIN 2-21-110-6	0753	788041	20	00	000	003			64	108000
00	03	21	110	06	6	0	MOBIL RAIN 3-21-110-6	0753	788041	20	00	000	003			64	108000
00	05	21	110	06	6	0	MOBIL PRISM RAIN 5-21-110-6	0753	788041	20	00	000	003				408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	003

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO 11	0753	788072	10	00	000	001	8.0	160.0	1600	
00	05	06	109	05	6	0	MOBIL RAINBOW 5-6-109-6	0753	788072	10	00	000	001				408000
00	06	06	109	05	6	0	MOBIL FOCUS RAIN 6-6-109-5	0753	788072	10	00	000	001			64	108000
00	04	07	109	05	6	0	MOBIL FOCUS RAINBOW 4-7-109-5	0753	788072	10	00	000	001			64	108000
00	09	08	109	06	6	0	MOBIL RAINBOW 9-8-109-6	0753	788072	10	00	000	001				408004
00	10	08	109	06	6	0	MOBIL RAIN IN 10-8-109-6	0753	788072	10	00	000	001				408000
00	10	08	109	06	6	2	MOBIL RAIN IN 10-8MU-109-6	0753	788072	10	00	000	001				408004
00	15	08	109	06	6	0	MOBIL RAIN 15-8-109-6	0753	788072	10	00	000	001			64	108000
00	05	10	109	06	6	0	MOBIL RAINBOW 5-10-109-6	0753	788072	10	00	000	001			64	108000
00	15	10	109	06	6	0	MOBIL RAINBOW 15-10-109-6	0753	788072	10	00	000	001			64	408000
00	05	11	109	06	6	0	MOBIL RAINBOW EAST 5-11-109-6	0753	788072	10	00	000	001			64	108000
00	12	11	109	06	6	0	MOBIL RAIN 12-11-109-6	0753	788072	10	00	000	001			64	108004
00	09	28	110	05	6	0	MOBIL BEAM RAIN 9-28-110-5	0753	788072	10	00	000	001				108003
00	16	28	110	05	6	0	MOBIL BEAM RAINBOW 16-28-110-5	0753	788072	10	00	000	001			64	108000
00	04	34	110	05	6	0	MOBIL BEAM RAIN 4-34-110-5	0753	788072	10	00	000	001			64	408000
00	16	11	110	06	6	0	MOBIL RAIN 16-11-110-6	0753	788072	10	00	000	001			64	108000
00	04	13	110	06	6	0	MOBIL PRISM RAIN 4-13-110-6	0753	788072	10	00	000	001			64	108000
00	05	13	110	06	6	0	MOBIL PRISM RAIN 5-13-110-6	0753	788072	10	00	000	001				108003
00	06	13	110	06	6	0	MOBIL RAINBOW 6-13-110-6	0753	788072	10	00	000	001				108003
00	12	13	110	06	6	0	MOBIL PRISM RAIN 12-13-110-6	0753	788072	10	00	000	001			64	108000
02	12	13	110	06	6	0	MOBIL RAIN 12-13KR-110-6	0753	788072	10	00	000	001				108003
00	13	13	110	06	6	0	MOBIL RAINBOW 13-13-110-6	0753	788072	10	00	000	001				108003
00	01	14	110	06	6	0	MOBIL PRISM RAIN 1-14-110-6	0753	788072	10	00	000	001			64	108000
00	02	14	110	06	6	0	MOBIL PRISM RAINBOW 2-14-110-6	0753	788072	10	00	000	001				408000
00	07	14	110	06	6	0	MOBIL PRISM RAIN 7-14-110-6	0753	788072	10	00	000	001				108003
00	08	14	110	06	6	0	MOBIL PRISM RAIN 8-14-110-6	0753	788072	10	00	000	001				508003
00	09	14	110	06	6	0	MOBIL PRISM RAIN 9-14-110-6	0753	788072	10	00	000	001				508000
00	10	14	110	06	6	0	MOBIL RAINBOW NE 10-14-110-6	0753	788072	10	00	000	001			64	108000
00	11	14	110	06	6	0	MOBIL PRISM RAIN 11-14-110-6	0753	788072	10	00	000	001			64	108000
00	14	14	110	06	6	0	MOBIL RAIN 14-14-110-6	0753	788072	10	00	000	001				108003
00	16	14	110	06	6	0	MOBIL PRISM RAIN 16-14-110-6	0753	788072	10	00	000	001				108003
00	08	33	110	06	6	0	MOBIL HAY LAKE RAINBOW 8-33-110-6	0753	788072	10	00	000	001			64	138000
00	15	33	110	06	6	0	MOBIL RAIN 15-33-110-6	0753	788072	10	00	000	001			64	108000
00	05	34	110	06	6	0	MOBIL RAINBOW 5-34-110-6	0753	788072	10	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	34	110	06	6	0	MOBIL RAIN 12-34-110-6	0753	788072	10	00	000	001				108003
00	14	34	110	06	6	0	MOBIL PRISM RAINBOW 14-34-110-6	0753	788072	10	00	000	001			64	108004
00	02	03	111	06	6	0	MOBIL RAIN 2-3-111-6	0753	788072	10	00	000	001			64	108000
00	05	03	111	06	6	0	MOBIL RAINBOW 5-3-111-6	0753	788072	10	00	000	001				108003
00	06	03	111	06	6	0	MOBIL RAIN 6-3-111-6	0753	788072	10	00	000	001			64	108000
00	10	03	111	06	6	2	MOBIL HAYLK RAIN 10-3-111-6	0753	788072	10	00	000	001			64	438000
00	12	03	111	06	6	0	MOBIL HAYLK RAIN 12-3-111-6	0753	788072	10	00	000	001			64	108000
00	02	04	111	06	6	0	MOBIL RAIN 2-4-111-6	0753	788072	10	00	000	001			64	108000
00	10	04	111	06	6	0	MOBIL RAINBOW 10-4-111-6	0753	788072	10	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	057

EFFECTIVE DATE	OPER NO
01 AUG 1989	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 EIGHTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED EARTH GRAN WASH E PROJ NO 18	0764	976005	20	00	000	018	8.0	48.0	416	
00	06	07	087	07	5	0	UNION RED EARTH 6-7-87-7	0764	976005	20	00	000	019			32	108000
00	10	07	087	07	5	0	UNION RED EARTH 10-7-87-7	0764	976005	20	00	000	019			32	108000
00	12	07	087	07	5	0	UNION RED EARTH 12-7-87-7	0764	976005	20	00	000	019			32	408000
00	14	07	087	07	5	0		0764	976005	20	00	000	019			32	308000
00	02	18	087	07	5	0	UNION RED EARTH 2-18-87-7	0764	976005	20	00	000	019			32	108004
02	10	12	087	08	5	0	UNION RED EARTH A10-12-87-8	0764	976005	20	00	000	018			32	108000
00	11	12	087	08	5	0	UNION RED EARTH 11-12-87-8	0764	976005	20	00	000	018			32	108000
02	15	12	087	08	5	0	UNION RED EARTH 15A-12-87-8	0764	976005	20	00	000	018			32	108000
00	02	13	087	08	5	0	UNION RED EARTH 2-13-87-8	0764	976005	20	00	000	018			32	108004
00	03	13	087	08	5	0	UNION RED EARTH 3-13-87-8	0764	976005	20	00	000	018			32	408000
00	05	13	087	08	5	0		0764	976005	20	00	000	018			32	308000
00	08	13	087	08	5	0		0764	976005	20	00	000	018			32	308000
00	10	13	087	08	5	0	UNION RED EARTH 10-13-87-8	0764	976005	20	00	000	018			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0764	976005	20	00	000	018

EFFECTIVE DATE	OPER NO
01 AUG 1989	028

EFFECTIVE DATE	OPER NO
01 AUG 1989	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT CHARLIE LAKE A PROJ NO 1	0802	508001	20	00	000	001	8.0	88.0	1024	
00	16	08	077	05	6	0	CHIEFCO ET AL RYCROFT 16-8-77-5	0802	508001	20	00	000	001			64	108000
00	06	09	077	05	6	0	CHIEFCO ET AL RYCROFT 6-9-77-5	0802	508001	20	00	000	001			64	108900
00	08	09	077	05	6	0	CHIEFCO ET AL RYCROFT 8-9-77-5	0802	508001	20	00	000	001			64	108900
00	14	09	077	05	6	0	CHIEFCO ET AL RYCROFT 14-9-77-5	0802	508001	20	00	000	001			64	408000
00	16	09	077	05	6	0	CHIEFCO ET AL RYCROFT 16-9-77-5	0802	508001	20	00	000	001			64	108000
00	06	16	077	05	6	0	GULF RYCROFT 6-16-77-5	0802	508001	20	00	000	001			64	108000
00	08	16	077	05	6	0	GULF RYCROFT 8-16-77-5	0802	508001	20	00	000	001			64	408000
00	14	16	077	05	6	0	GULF RYCROFT 14-16-77-5	0802	508001	20	00	000	001			64	408000
00	06	17	077	05	6	0	PCP ET AL RYCROFT 6-17-77-5	0802	508001	20	00	000	001			64	108000
00	08	17	077	05	6	0	PCP ET AL RYCROFT 8-17-77-5	0802	508001	20	00	000	001			64	108000
00	14	17	077	05	6	0	PCP ET AL RYCROFT 14-17-77-5	0802	508001	20	00	000	001			64	408000
00	16	17	077	05	6	0	PCP ET AL RYCROFT 16-17-77-5	0802	508001	20	00	000	001			64	108000
00	05	20	077	05	6	0	PCP ESSO RYCROFT 5-20-77-5	0802	508001	20	00	000	001			64	108200
00	08	20	077	05	6	0	PCP ET AL RYCROFT 8-20-77-5	0802	508001	20	00	000	001			64	108000
00	14	20	077	05	6	0	PCP RYCROFT 14-20-77-5	0802	508001	20	00	000	000			64	408000
00	16	20	077	05	6	0	PCP ET AL RYCROFT 16-20-77-5	0802	508001	20	00	000	000			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	508001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	026

EFFECTIVE DATE	OPER NO
01 AUG 1989	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SUNSET TRIASSIC A PROJECT NO 1	0884	500001	20	00	000	001	8.0	120.0	1344	
00	12	28	069	19	5	0	SKYE ET AL SUNSET 12-28-69-19	0884	500001	20	00	000	001			64	108200
00	04	29	069	19	5	0	TEXCAN AMERADA SUNSET 4-29-69-19	0884	500001	20	00	000	001			64	408000
00	08	29	069	19	5	0	SKYE SUNSET 8-29-69-19	0884	500001	20	00	000	001			64	108200
00	10	29	069	19	5	0	TEXCAN AMERADA SUNSET 10-29-69-19	0884	500001	20	00	000	001			64	108000
00	14	29	069	19	5	0	TEXCAN AMERADA SNIPE LK 14-29-69-19	0884	500001	20	00	000	001			64	108004
00	10	30	069	19	5	0	TEXCAN AMHESS SUNSET 10-30-69-19	0884	500001	20	00	000	001			64	108000
00	11	30	069	19	5	0	COX AZTEC SUNSET 11-30-69-19	0884	500001	20	00	000	001				108005
00	14	30	069	19	5	0	SKYE ET AL SUNSET 14-30-69-19	0884	500001	20	00	000	001			64	108000
00	02	31	069	19	5	0	TEXCAN AMHESS SUNSET 2-31-69-19	0884	500001	20	00	000	001			64	408000
00	04	31	069	19	5	0	SKYE SUNSET 4-31-69-19	0884	500001	20	00	000	001			64	108004
00	10	31	069	19	5	0	TEXCAN AMERADA SUNSET 10-31-69-19	0884	500001	20	00	000	001			64	108200
00	12	31	069	19	5	0	TEXCAN AMMIN SUNSET 12-31-69-19	0884	500001	20	00	000	001			64	108000
00	02	32	069	19	5	0	TEXCAN AMERADA SNIPE LAKE 2-32	0884	500001	20	00	000	001			64	108004
00	04	32	069	19	5	0	TEXCAN AMERADA SUNSET 4-32-69-19	0884	500001	20	00	000	001			64	108000
00	10	25	069	20	5	0	TEXCAN FINA SUNSET 10-25-69-20	0884	500001	20	00	000	001				108003
00	14	25	069	20	5	2	TEXCAN SKYE SUNSET 14-25-69-20	0884	500001	20	00	000	001			64	108000
00	16	25	069	20	5	0	TEXCAN SKYE SUNSET 16-25-69-20	0884	500001	20	00	000	001			64	108000
00	08	35	069	20	5	0	SKYE ET AL SUNSET 8-35-69-20	0884	500001	20	00	000	001			64	108000
00	09	35	069	20	5	0	SIEBENS ET AL SUNSET 9-35-69-20	0884	500001	20	00	000	001			64	108000
00	02	36	069	20	5	0	SKYE SIEBENS SUNSET 2-36-69-20	0884	500001	20	00	000	001			64	108000
00	06	36	069	20	5	0	SKYE ET AL SUNSET 6-36-69-20	0884	500001	20	00	000	001			64	108000
00	10	36	069	20	5	0	TEXCAN AMHESS SUNSET 10-36-69-20	0884	500001	20	00	000	001			64	408000
00	11	36	069	20	5	0	TEXCAN AMHESS SUNSET 11-36-69-20	0884	500001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0884	500001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	058

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 EIGHTH AVENUE SW
CALGARY ALTA T2P [illegible]

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 37	0887	744003	20	00	000	037	10.0	110.0	1152	
00	10	35	068	11	5	0	TRIAD SWAN HILLS 10-35-68-11	0887	744003	20	00	000	037			64	108100
00	12	35	068	11	5	0		0887	744003	20	00	000	037			64	300000
00	04	01	069	11	5	0	TRIAD SWANH IN 4-1-69-11	0887	744003	20	00	000	037			64	408000
00	12	01	069	11	5	0	DOME PROVO SHELL SWANH 12-1-69-11	0887	744003	20	00	000	037			64	108100
00	02	02	069	11	5	0	TRIAD SWAN HILLS 2-2-69-11	0887	744003	20	00	000	037			64	108100
00	04	02	069	11	5	0	TRIAD SWAN HILLS 4-2-69-11	0887	744003	20	00	000	037			64	108905
00	10	02	069	11	5	0	DOME PROVO SHELL SWANH 10-2-69-11	0887	744003	20	00	000	037			64	108000
00	12	02	069	11	5	0	DOME PROVO SHELL SWANH 12-2-69-11	0887	744003	20	00	000	037			64	408000
00	10	03	069	11	5	0	MONSANTO SWAN HILLS 10-3-69-11	0887	744003	20	00	000	037			64	108900
00	02	11	069	11	5	0	DOME PROVO SHELL SWANH 2-11-69-11	0887	744003	20	00	000	037			64	108000
00	04	11	069	11	5	0	DOME PROVO SHELL SWANH 4-11-69-11	0887	744003	20	00	000	037			64	408000
00	10	11	069	11	5	0	DOME PROVO SHELL SWANH 10-11-69-11	0887	744003	20	00	000	037			64	108100
00	12	11	069	11	5	0	DOME PROVO SHELL SWANH 12-11-69-11	0887	744003	20	00	000	037			64	108000
00	04	12	069	11	5	0	DOME PROVO SHELL SWANH 4-12-69-11	0887	744003	20	00	000	037			64	108100
00	12	12	069	11	5	0	DOME PROVO SHELL SWANH 12-12-69-11	0887	744003	20	00	000	037			64	408000
00	02	14	069	11	5	0	DOME PROVO SHELL SWANH 2-14-69-11	0887	744003	20	00	000	037			64	108900
00	04	14	069	11	5	0	DOME PROVO SHELL SWANH 4-14-69-11	0887	744003	20	00	000	037			64	408000
00	12	14	069	11	5	0	DOME PROVO SHELL SWANH 12-14-69-11	0887	744003	20	00	000	037			64	108900

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	037

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1350.0	10016	
00	01	01	001	01	1	0	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	001	01	1	0	WELLS FOR CONTROL WELL RATE 108	0887	744060	20	00	000	001				000000
00	02	13	066	10	5	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	066	10	5	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	066	10	5	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	066	10	5	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	066	10	5	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	066	10	5	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	066	10	5	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	066	10	5	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	066	10	5	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	02	22	066	10	5	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	06	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	22	066	10	5	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
00	14	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	02	23	066	10	5	0	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	066	10	5	0	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	066	10	5	0	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	066	10	5	0	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	066	10	5	0	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	066	10	5	0	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	066	10	5	0	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	066	10	5	0	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	066	10	5	0	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	066	10	5	0	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	066	10	5	0	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	066	10	5	0	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	066	10	5	0	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	066	10	5	0	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	066	10	5	0	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	14	27	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	04	30	066	10	5	0	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	10	30	066	10	5	0	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	066	10	50		PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	04	31	066	10	50		PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	10	31	066	10	50		PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			32	108000
00	12	31	066	10	50		PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	02	34	066	10	50		PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	066	10	50		PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	02	35	066	10	50		SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	066	10	50		SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	066	10	50		SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	066	10	50		SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	066	10	50		PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	066	10	50		PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	066	10	50		PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	066	10	50		PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	066	11	50		BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	066	11	50		BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	066	11	50		BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	066	11	50		BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	066	11	50		BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	066	11	50		BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	066	11	50		HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	066	11	50		BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	066	11	50		BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	066	11	50		BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	066	11	50		BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	067	09	50		MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	067	09	50		MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	067	09	50		MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	067	09	50		MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	067	09	50		MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	067	09	50		MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION					
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	067	09	5	0	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000
00	10	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100
00	12	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	067	10	5	0	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	067	10	5	0	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	067	10	5	0	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	067	10	5	0	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	067	10	5	0	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	067	10	5	0	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001			32	108000
00	10	02	067	10	5	0	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	067	10	5	0	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	067	10	5	0	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	06	03	067	10	5	0		0887	744060	20	00	000	001			32	308000
00	08	03	067	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	03	067	10	5	0	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	067	10	5	0	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	067	10	5	0	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			32	108000
00	02	06	067	10	5	0	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	067	10	5	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	067	10	5	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000

806A 88 14

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0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	06	067	10	5	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	067	10	5	0	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108004
00	02	07	067	10	5	0	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	067	10	5	0	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100
00	10	07	067	10	5	0	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	067	10	5	0	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	067	10	5	0	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	12	08	067	10	5	0	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	10	067	10	5	0	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	067	10	5	0	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	067	10	5	0	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	067	10	5	0	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108005
00	06	11	067	10	5	0	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	067	10	5	0	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	067	10	5	0	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	067	10	5	0	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108005
00	02	12	067	10	5	0	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	067	10	5	0	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	067	10	5	0	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	067	10	5	0	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	067	10	5	0	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	067	10	5	0	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	067	10	5	0	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	067	10	5	0	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	067	10	5	0	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	067	10	5	0	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	067	10	5	0	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00	10	14	067	10	5	0	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	067	10	5	0	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	067	10	5	0	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108003
00	14	14	067	10	5	0	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	067	10	5	0	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	067	10	5	0	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	067	10	5	0	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	067	10	5	0	HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	22	067	10	5	0	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	067	10	5	0	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	067	10	5	0	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	5	0	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	067	10	5	0	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	067	10	5	0	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	067	10	5	0	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	067	10	5	0	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	067	10	5	0	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	067	10	5	0	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	5	0	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	5	0	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	067	10	5	0	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	067	10	5	0	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	5	0	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	067	10	5	0	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	5	0	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	067	10	5	0	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	067	10	5	0	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	5	0	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	5	0	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	5	0	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	5	0	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	5	0	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	067	10	5	0	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	5	0	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	5	0	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	067	10	5	0	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	067	11	5	0	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	067	11	5	0	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100
00	04	13	067	11	5	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	067	11	5	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	5	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	067	11	5	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	5	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000

806A 88 14

RENUMERATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	068	10	5	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	5	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	068	10	5	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	5	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	068	10	5	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

B06A 88/14

SUMMARIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASE WELL RATE SUBSISTING M³	BASE WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	1649.0	7168	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8424B	0925	744000	20	00	000	001				000000
00	10	06	064	13	5	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	064	13	5	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	064	13	5	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	064	13	5	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	12	15	064	13	5	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	20	00	000	001			64	408000
00	02	16	064	13	5	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	064	13	5	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	16	064	13	5	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	064	13	5	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108104
00	02	21	064	13	5	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	20	00	000	001			64	108000
00	02	22	064	13	5	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	20	00	000	001			32	108000
00	04	22	064	13	5	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	20	00	000	001			64	408000
00	08	22	064	13	5	0	SHELL ET AL VIRG 8-22-64-13	0925	744000	20	00	000	001			32	108000
00	10	22	064	13	5	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	20	00	000	001				408000
00	12	22	064	13	5	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	20	00	000	001			64	408000
00	16	22	064	13	5	0	SHELL ET AL VIRGHILLS 16-22-64-13	0925	744000	20	00	000	001			64	108000
00	04	23	064	13	5	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	20	00	000	001			32	108000
00	06	23	064	13	5	0	SHELL ET AL VIRGHILLS 6-23-64-13	0925	744000	20	00	000	001			32	108000
00	10	23	064	13	5	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	20	00	000	001			32	108000
00	12	23	064	13	5	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	20	00	000	001			32	408000
00	14	23	064	13	5	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	20	00	000	001			32	108000
00	16	23	064	13	5	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	20	00	000	001			32	108000
00	04	25	064	13	5	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	20	00	000	001			64	108000
00	10	25	064	13	5	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	20	00	000	001			64	408000
00	12	25	064	13	5	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	20	00	000	001				408000
00	14	25	064	13	5	0	SHELL ET AL VIRGHILLS 14-25-64-13	0925	744000	20	00	000	001			64	108000
00	02	26	064	13	5	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	20	00	000	001			32	408000
00	04	26	064	13	5	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	20	00	000	001			32	108000
00	06	26	064	13	5	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	20	00	000	001			32	108000
00	08	26	064	13	5	0	SHELL ET AL VIRGHILLS 8-26-64-13	0925	744000	20	00	000	001			32	108000
00	10	26	064	13	5	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	20	00	000	001			64	108000
00	12	26	064	13	5	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	20	00	000	001			32	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	26	064	13	5	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	20	00	000	001			32	108000
00	02	27	064	13	5	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	20	00	000	001			64	408000
00	04	27	064	13	5	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	10	27	064	13	5	0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	20	00	000	001			64	408000
00	02	33	064	13	5	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	10	33	064	13	5	0	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	34	064	13	5	0	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	20	00	000	001			64	108000
00	06	34	064	13	5	0	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	20	00	000	001			64	408000
00	10	34	064	13	5	0	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	20	00	000	001			64	408000
00	12	34	064	13	5	0	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	20	00	000	001			64	108000
00	02	35	064	13	5	0	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	20	00	000	001			32	408000
00	04	35	064	13	5	0	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	20	00	000	001			32	108000
00	06	35	064	13	5	0	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	20	00	000	001			32	108000
00	08	35	064	13	5	0	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	20	00	000	001			32	108000
00	10	35	064	13	5	0	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	20	00	000	001			32	108000
00	12	35	064	13	5	0	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	20	00	000	001			32	408000
00	14	35	064	13	5	0	SHELL ET AL VIRG HILLS 14-35	0925	744000	20	00	000	001			32	108000
00	16	35	064	13	5	0	SHELL ET AL VIRG HILLS 16-35	0925	744000	20	00	000	001			32	108000
00	02	36	064	13	5	0	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	20	00	000	001			64	108000
00	04	36	064	13	5	0	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	20	00	000	001			32	108000
00	06	36	064	13	5	0	SHELL ET AL VIRGHILLS 6-36-64-13	0925	744000	20	00	000	001			32	108000
00	10	36	064	13	5	0	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	20	00	000	001			64	108100
00	12	36	064	13	5	0	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	20	00	000	001			32	408000
00	14	36	064	13	5	0	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	20	00	000	001			32	108000
00	02	01	065	13	5	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108100
00	04	01	065	13	5	0	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	065	13	5	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	02	02	065	13	5	0	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	20	00	000	001			64	408000
00	04	02	065	13	5	0	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	20	00	000	001			32	108000
00	06	02	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	20	00	000	001			32	108000
00	10	02	065	13	5	0	HB UNION HOME VIRGH 10-2-65-13	0925	744000	20	00	000	001			64	108004
00	12	02	065	13	5	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	108000
00	02	03	065	13	5	0	HB UNION HOME VIRGH 2-3-65-13	0925	744000	20	00	000	001			32	408000
00	04	03	065	13	5	0	HB UNION HOME VIRGH 4-3-65-13	0925	744000	20	00	000	001			64	108000
00	08	03	065	13	5	0	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	20	00	000	001			32	108000

806A 88 14

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CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	03	065	13	5	0	HB UNION HOME VIRGH 10-3-65-13	0925	744000	20	00	000	001			32	108000
00	12	03	065	13	5	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	108000
00	14	03	065	13	5	0	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	16	03	065	13	5	0	SHELL ET AL VIRG 16-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	065	13	5	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	108000
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108000
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108000
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108000
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000
00	14	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	108004
00	04	10	065	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			32	108000
00	06	10	065	13	5	0	SHELL ET AL VIRG 6-10-65-13	0925	744000	20	00	000	001			32	108000
00	10	10	065	13	5	0	HB ET AL VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108004
00	12	10	065	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	408000
00	02	11	065	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			64	108900
00	04	11	065	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108000
00	10	11	065	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108100
00	12	11	065	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	15	065	13	50		HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	50		HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	50		HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	50		SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108000
00	10	16	065	13	50		HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	50		HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	50		HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			32	108000
00	04	17	065	13	50		HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000
00	08	17	065	13	50		SHELL ET AL VIRG 8-17-65-13	0925	744000	20	00	000	001			32	108000
00	10	17	065	13	50		HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	50		HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	065	13	50		SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	50		IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	50		MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	50		MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	50		MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	065	13	50		ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108000
00	04	19	065	13	50		ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	50		ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108006
00	12	19	065	13	50		ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108000
00	02	20	065	13	50		HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108000
00	04	20	065	13	50		HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	50		HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	50		HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108000
00	02	21	065	13	50		HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	50		HB UNION HOME VIRGHILLS 4-21	0925	744000	20	00	000	001			64	108000
00	12	21	065	13	50		HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	50		HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108000
00	02	30	065	13	50		SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108000
00	04	30	065	13	50		SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	50		ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108000
00	04	13	065	14	50		BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	50		ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	50		B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	50		ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	037

EFFECTIVE DATE	OPER NO
01 AUG 1989	231

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGO KEG RIVER R2R PROJECT NO 1	0926	788144	20	00	000	001	8.0	SPD04	64	
00	04	31	114	05	6	0	FRANCANA ET AL VIRGO 4-31-114-5	0926	788144	20	00	000	001			64	108204

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GRID	POOL	POOL TYPE	BLOCK	PSU	PROJ
0926	788144	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	231

EFFECTIVE DATE	OPER NO
01 AUG 1989	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 7	0967	176001	20	00	000	007	8.0	56.0	960	
00	14	22	04	10	6	5 0	TEXACO TEXCAN WILLGR 14-22-41-6	0967	176001	20	00	000	007			64	108000
00	16	22	04	10	6	5 0	TEXACO TEXCAN WILLGR 16-22-41-6	0967	176001	20	00	000	007			64	108004
00	14	23	04	10	6	5 0	NORCAN GRID WILLGR 14-23-41-6	0967	176001	20	00	000	007			64	108000
00	16	23	04	10	6	5 0	NORCAN GRID WILLGR 16-23-41-6	0967	176001	20	00	000	007			64	108005
00	06	25	04	10	6	5 0	TEXACO TEXCAN WILLGR 6-25-41-6	0967	176001	20	00	000	007			64	108004
00	08	25	04	10	6	5 0	TEXACO TEXCAN WILLGR IN 8-25-41-6	0967	176001	20	00	000	007			64	408004
00	14	25	04	10	6	5 0	TEXACO MCCOLL ALHAMBRA D 14-25	0967	176001	20	00	000	007			64	108004
00	06	26	04	10	6	5 0	H B WILLGR 6-26-41-6	0967	176001	20	00	000	007			64	108000
00	08	26	04	10	6	5 0	GRIDOIL UNIT S WILLGR 8-26-41-6	0967	176001	20	00	000	007			64	408004
00	14	26	04	10	6	5 0	HB WILLGR 14-26-41-6	0967	176001	20	00	000	007			64	108000
00	16	26	04	10	6	5 0	GRIDOIL CHTR WILLGR 16-26-41-6	0967	176001	20	00	000	007			64	108004
00	06	27	04	10	6	5 0	NORCAN GRID WILLGR 6-27-41-6	0967	176001	20	00	000	007			64	108000
00	08	27	04	10	6	5 0	NORCAM GRID WILLGR IN 8-27-41-6	0967	176001	20	00	000	007			64	408004
00	14	27	04	10	6	5 0	NORCAN GRID WILLGR 14-27-41-6	0967	176001	20	00	000	007			64	108000
00	16	27	04	10	6	5 0	NORCAN GRID WILLGR 16-27-41-6	0967	176001	20	00	000	007			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

ADMINISTRATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0967	176001	20	00	000	007

EFFECTIVE DATE	OPER NO
01 AUG 1989	064

EFFECTIVE DATE	OPER NO
01 AUG 1989	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 3	0212	276160	20	00	000	003	8.0	64.0	128	
A	00	10	20	43	02	40		0212	276160	20	00	000	000			8	308010
00	10	20	43	02	40		CINABAR CHAUVS 1C-2-43-2	0212	276160	20	00	000	000			8	108010
A	00	20	20	43	02	40		0212	276160	20	00	000	003			8	308010
00	02	02	04	30	24	0	CINABAR CHAUVS 2-2-43-2	0212	276160	20	00	000	003			8	108810
00	03	02	04	30	24	0	CINIBAR CHAUVS 3-2-43-2	0212	276160	20	00	000	003			16	108010
02	04	02	04	30	24	0	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276160	20	00	000	003				408015
03	04	02	04	30	24	0	CINABAR CHAUVINS 4-2-43-2	0212	276160	20	00	000	003			16	108010
00	05	02	04	30	24	0	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276160	20	00	000	003			16	408010
00	06	02	04	30	24	0	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276160	20	00	000	003				108915
02	06	02	04	30	24	0	CINABAR CHAUVINS 6-2-43-2	0212	276160	20	00	000	003			16	108810
00	07	02	04	30	24	2	BLACK GOLD CHAUVS 7-2-43-2	0212	276160	20	00	000	003			8	108110
02	07	02	04	30	24	0		0212	276160	20	00	000	003			8	308010
00	08	02	04	30	24	0	CINABAR CHAUVS 8C-2-43-2	0212	276160	20	00	000	003			8	108110
02	08	02	04	30	24	0	BLACK GOLD CHAUVS 8A-2-43-2	0212	276160	20	00	000	003			8	108210

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	003

EFFECTIVE DATE	OPER NO
01 AUG 1989	W11

EFFECTIVE DATE	OPER NO
01 AUG 1989	H92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER SPARKY A PROJECT NO 1	0457	276001	20	00	000	001	8.0	88.0	864	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7009	0457	276001	20	00	000	001				000000
00	01	01	00	10	1	2	WELLS FOR CONTROL WELL RATE 11	0457	276001	20	00	000	001				000000
00	02	09	04	10	1	4		0457	276001	20	00	000	001			64	308010
00	03	09	04	10	1	4	LADD ET AL HAYTER 3-9-41-1	0457	276001	20	00	000	001				108113
00	04	09	04	10	1	4	LADD ET AL HAYTER 4-9-41-1	0457	276001	20	00	000	001				108113
00	05	09	04	10	1	4	LADD ET AL HAYTER 5-9-41-1	0457	276001	20	00	000	001				108113
00	06	09	04	10	1	4	KANATA ET AL HAYTER 6-9-41-1	0457	276001	20	00	000	001			64	108110
00	10	09	04	10	1	4	LADD ET AL HAYTER 10-9-41-1	0457	276001	20	00	000	001				408010
00	12	09	04	10	1	4	LADD ET AL HAYTER 12-9-41-1	0457	276001	20	00	000	001				108113
00	13	09	04	10	1	4	LADD ET AL HAYTER 13-9-41-1	0457	276001	20	00	000	001				108113
00	14	09	04	10	1	4	KANATA AGROLA HAYTER 14-9-41-1	0457	276001	20	00	000	001			64	108110
00	15	09	04	10	1	4	LADD ET AL HAYTER 15-9-41-1	0457	276001	20	00	000	001				108013
00	16	09	04	10	1	4	KANATA AGROLA HAYTER 16-9-41-1	0457	276001	20	00	000	001			64	108010
00	14	10	04	10	1	4	KANATA AGROLA HAYTER 14-10-41-1	0457	276001	20	00	000	001			64	408010
00	02	15	04	10	1	4		0457	276001	20	00	000	001			32	308000
00	04	15	04	10	1	4	KANATA AGROLA HAYTER 4-15-41-1	0457	276001	20	00	000	001			32	108010
00	06	15	04	10	1	4	KANATA ET AL HAYTER 6-15-41-1	0457	276001	20	00	000	001			32	408010
00	08	15	04	10	1	4	KANATA AGROLA HAYTER 8-15-41-1	0457	276001	20	00	000	001			32	108015
00	12	15	04	10	1	4	KANATA HAYTER 12-15-41-1	0457	276001	20	00	000	001			64	108010
00	01	16	04	10	1	4	LADD ET AL HAYTER 1-16-41-1	0457	276001	20	00	000	001				108013
02	01	16	04	10	1	4	LADD ET AL HAYTER 1-16-41-1	0457	276001	20	00	000	001				408013
00	02	16	04	10	1	4	KANATA ET AL HAYTER 2-16-41-1	0457	276001	20	00	000	001			32	108010
00	03	16	04	10	1	4	LADD ET AL HAYTER 3-16-41-1	0457	276001	20	00	000	001				108014
00	04	16	04	10	1	4	KANATA ET AL HAYTER 4-16-41-1	0457	276001	20	00	000	001			32	108110
00	06	16	04	10	1	4	KANATA AGROLA HAYTER 6-16-41-1	0457	276001	20	00	000	001			32	408010
00	07	16	04	10	1	2	LADD ET AL HAYTER 7-16-41-1	0457	276001	20	00	000	001				108113
00	08	16	04	10	1	4	KANATA AGROLA HAYTER 8-16-41-1	0457	276001	20	00	000	001			32	108010
00	10	16	04	10	1	2	LADD ET AL HAYTER 10-16-41-1	0457	276001	20	00	000	001			32	108000
00	11	16	04	10	1	4	KANATA ET AL HAYTER 11-16-41-1	0457	276001	20	00	000	001				108013
00	12	16	04	10	1	4	LADD ET AL HAYTER 12-16-41-1	0457	276001	20	00	000	001				108013
00	14	16	04	10	1	4	KANATA AGROLA HAYTER 14-16-41-1	0457	276001	20	00	000	001			64	108010
00	15	16	04	10	1	2	LADD ET AL HAYTER 15A-16-41-1	0457	276001	20	00	000	001				108203
00	01	21	04	10	1	4	KANATA ET AL HAYTER 1-21-41-1	0457	276001	20	00	000	001			64	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	276001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	H92

EFFECTIVE DATE	OPER NO
01 AUG 1989	H92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	041	01	4	0	KANATA ET AL HAYTER 4-22-41-1	0457	276001	20	00	000	001			64	108010
00	05	22	041	01	4	0	LADD ET AL HAYTER 5-22-41-1	0457	276001	20	00	000	001				108213

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0457	276001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	H92

EFFECTIVE DATE	OPER NO
01 AUG 1989	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIBBALD UPPER MANN C PROJECT NO 1	0836	250003	20	00	000	001	8.0	216.0	784	
00	13	30	027	01	4	0	BP ET AL SIBBALD 13-30-27-1	0836	250003	20	00	000	001			16	108014
00	14	30	027	01	4	0	BP ET AL SIBBALD 14-30-27-1	0836	250003	20	00	000	001			16	408010
00	02	31	027	01	4	0	CDN RES UGAS SIBBALD 2-31-27-1	0836	250003	20	00	000	001			16	108010
00	03	31	027	01	4	0	BP ET AL SIBBALD 3-31-27-1	0836	250003	20	00	000	001			16	108010
00	04	31	027	01	4	0	CDN RES SIBBALD 4-31-27-1	0836	250003	20	00	000	001			16	108010
00	09	23	027	02	4	0	BP ET AL SIBBALD 9-23-27-2	0836	250003	20	00	000	001			16	108010
00	10	23	027	02	4	0	PALOMA ET AL SIBBALD 10-23	0836	250003	20	00	000	001			16	408010
00	11	23	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	12	23	027	02	4	0	PALOMA ET AL SIBBALD 12-23-27-2	0836	250003	20	00	000	001			16	108110
00	13	23	027	02	4	0	BP ET AL SIBBALD 13-23-27-2	0836	250003	20	00	000	001			16	108010
00	14	23	027	02	4	0	PALOMA ET AL SIBBALD 14-23-27-2	0836	250003	20	00	000	001			16	108010
00	15	23	027	02	4	0	PALOMA ET AL SIBBALD 15-23-27-2	0836	250003	20	00	000	001			16	408010
00	16	23	027	02	4	0	PALOMA ET AL SIBBALD 16-23-27-2	0836	250003	20	00	000	001			16	108010
00	10	24	027	02	4	0	PALOMA ET AL SIBBALD 10-24-27-2	0836	250003	20	00	000	001			16	408010
00	11	24	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	12	24	027	02	4	0	PALOMA ET AL SIBBALD 12-24-27-2	0836	250003	20	00	000	001			16	408010
00	13	24	027	02	4	0	PALOMA ET AL SIBBALD 13-24-27-2	0836	250003	20	00	000	001			16	108010
00	14	24	027	02	4	0	PALOMA ET AL SIBBALD 14-24-27-2	0836	250003	20	00	000	001			16	108010
00	15	24	027	02	4	0	PALOMA ET AL SIBBALD 15-24-27-2	0836	250003	20	00	000	001			16	108010
00	16	24	027	02	4	0	PALOMA ET AL SIBBALD 16-24-27-2	0836	250003	20	00	000	001			16	408010
00	01	25	027	02	4	0	BP ET AL SIBBALD 1-25-27-2	0836	250003	20	00	000	001			16	108010
00	02	25	027	02	4	0	BP ET AL SIBBALD 2-25-27-2	0836	250003	20	00	000	001			16	108010
00	03	25	027	02	4	0	BP ET AL SIBBALD 3-25-27-2	0836	250003	20	00	000	001			16	408010
00	04	25	027	02	4	0	BP ET AL SIBBALD 4-25-27-2	0836	250003	20	00	000	001			16	108010
00	05	25	027	02	4	0	BP ET AL SIBBALD 5-25-27-2	0836	250003	20	00	000	001			16	408010
00	06	25	027	02	4	0	BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001			16	108010
00	07	25	027	02	4	0	BP ET AL SIBBALD 7-25-27-2	0836	250003	20	00	000	001			16	108010
02	08	25	027	02	4	0	BP ET AL SIBBALD 8-25-27-2	0836	250003	20	00	000	001			16	408010
00	09	25	027	02	4	0	BP ET AL SIBBALD 9-25-27-2	0836	250003	20	00	000	001			16	108010
00	10	25	027	02	4	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001			16	408010
02	11	25	027	02	4	0	BP ET AL SIBBALD 11-25-27-2	0836	250003	20	00	000	001			16	108010
00	12	25	027	02	4	0	BP ET AL SIBBALD 12-25-27-2	0836	250003	20	00	000	001			16	108010
00	13	25	027	02	4	0		0836	250003	20	00	000	001			16	308010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SEGREGATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	039

EFFECTIVE DATE	OPER NO
01 AUG 1989	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	25	027	02	4	0	BP ET AL SIBBALD 14-25-27-2	0836	250003	20	00	000	001			16	408010
00	15	25	027	02	4	0	BP ET AL SIBBALD 15-25-27-2	0836	250003	20	00	000	001			16	108010
00	16	25	027	02	4	0	COMPADRE SIBBALD 16-25-27-2	0836	250003	20	00	000	001			16	408010
00	01	26	027	02	4	0	BP ET AL SIBBALD 1-26-27-2	0836	250003	20	00	000	001			16	408010
00	02	26	027	02	4	0	HB UGAS SIBBALD 2-26-27-2	0836	250003	20	00	000	001			16	108010
00	03	26	027	02	4	0	BP ET AL SIBBALD 3-26-27-2	0836	250003	20	00	000	001			16	108010
00	04	26	027	02	4	0	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001			16	108010
00	05	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	06	26	027	02	4	0	HB UGAS SIBBALD 6-26-27-2	0836	250003	20	00	000	001			16	408010
00	07	26	027	02	4	0	BP ET AL SIBBALD 7-26-27-2	0836	250003	20	00	000	001			16	108010
00	08	26	027	02	4	0	HB UGAS SIBBALD 8-26-27-2	0836	250003	20	00	000	001			16	108010
00	09	26	027	02	4	0	BP ET AL SIBBALD 9-26-27-2	0836	250003	20	00	000	001			16	108010
00	10	26	027	02	4	0	HB UGAS SIBBALD 10-26-27-2	0836	250003	20	00	000	001			16	408010
00	16	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	01	36	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	02	36	027	02	4	0	CDN RES UGAS SIBBALD 2-36-27-2	0836	250003	20	00	000	001			16	108210

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1989	039

EFFECTIVE DATE	OPER NO
01 AUG 1989	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 4	0928	278160	20	00	000	004	8.0	280.0	536	
B	00	13	40	45	06	4	NUCO FOR BRAD WAINWR 1B-34-45-6	0928	278160	20	00	000	004			8	108910
D	00	13	40	45	06	4	NUCO FORTUNE BRAD WAIN 1D-34-45-6	0928	278160	20	00	000	004			8	108010
B	00	23	40	45	06	4	BAYSEL UNIT 4 WAINWRIGHT 2B-34-45-6	0928	278160	20	00	000	004			8	108910
D	00	23	40	45	06	4	PEARSON WAINWR IN 2D-34-45-6	0928	278160	20	00	000	004			8	408010
B	00	73	40	45	06	4		0928	278160	20	00	000	004			8	300000
D	00	73	40	45	06	4	BAYSEL UNIT 4 WAINWR 7D	0928	278160	20	00	000	004			8	108110
B	00	83	40	45	06	4	NUCO FORTUNE BRAD WAINWR 8B	0928	278160	20	00	000	004			8	408010
D	00	83	40	45	06	4	BAYSEL UNIT 4 WAINWR 8D	0928	278160	20	00	000	004			8	108110
D	20	93	40	45	06	4	BAYSEL WAINWR IN 9D	0928	278160	20	00	000	004			8	408010
B	01	03	40	45	06	4	BAYSEL WAINWRIGHT 10B	0928	278160	20	00	000	004			8	108910
B	00	13	50	45	06	4		0928	278160	20	00	000	004			8	300000
D	00	13	50	45	06	4	PEARSON WAINWR 1D-35-45-6	0928	278160	20	00	000	004			8	108010
B	00	23	50	45	06	4	BAYSEL UNIT 4 WAINWR 2B-35-45-6	0928	278160	20	00	000	004			8	408010
D	00	23	50	45	06	4		0928	278160	20	00	000	004			8	300000
B	00	33	50	45	06	4	BAYSEL UNIT WAINWR 3B-35-45-6	0928	278160	20	00	000	004			8	108110
D	00	33	50	45	06	4		0928	278160	20	00	000	004			8	300000
B	00	43	50	45	06	4	TRIDENT WAINWR NO 4A-35-45-6	0928	278160	20	00	000	004			8	108015
B	20	43	50	45	06	4	BAYSEL UNIT 4 WAINWR 4B-35-45-6	0928	278160	20	00	000	004				408010
D	00	43	50	45	06	4	BAYSEL UNIT 4 WAINWRIGHT 4D-35-45-6	0928	278160	20	00	000	004			8	108010
B	00	53	50	45	06	4	NUCO BASEL WAINWRIGHT 5B-35-45-6	0928	278160	20	00	000	004			8	108010
D	00	53	50	45	06	4	BAYSEL WAINWRIGHT 5D-35-45-6	0928	278160	20	00	000	004			8	408010
B	00	63	50	45	06	4	NUCO BAYSEL WAINWR 6B-35-46	0928	278160	20	00	000	004			8	108015
D	00	63	50	45	06	4		0928	278160	20	00	000	004			8	300000
B	00	73	50	45	06	4		0928	278160	20	00	000	004			8	300000
D	00	73	50	45	06	4		0928	278160	20	00	000	004			8	300000
B	00	83	50	45	06	4	PEARSON WAINWR 8B-35-45-6	0928	278160	20	00	000	004			8	108010
D	00	83	50	45	06	4	NUFIELD UNIT 4 WAINWR IN 8D-35-45-6	0928	278160	20	00	000	004			8	408010
B	00	93	50	45	06	4	NUCO BAYSEL WAINWRIGHT 9B-35-45-6	0928	278160	20	00	000	004			8	108010
D	00	93	50	45	06	4	NUCO BAYSEL WAINWR 9D-35-45-6	0928	278160	20	00	000	004			8	108010
B	01	03	50	45	06	4		0928	278160	20	00	000	004			8	300000
D	01	03	50	45	06	4	NUCO BAYSEL WAINWR 10D-35-45-6	0928	278160	20	00	000	004			8	108010
B	01	13	50	45	06	4		0928	278160	20	00	000	004			8	300000
D	01	13	50	45	06	4	PEARSON WAINWR IN 11D-35-45-6	0928	278160	20	00	000	004			8	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1989	043

EFFECTIVE DATE	OPER NO
01 AUG 1989	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0	12	35	04	50	6	40	BAYSEL UNIT 4 WAINWR 12B-35-45-6	0928	278160	20	00	000	004			8	108010
D0	12	35	04	50	6	40	BAYSEL UNIT 4 WAINWR 12D-35-45-6	0928	278160	20	00	000	004			8	108010
B0	13	35	04	50	6	40	PEARSON WAINWR 13B-35-45-6	0928	278160	20	00	000	004			8	108014
D0	13	35	04	50	6	40	BAYSEL UNIT 4 WAINWR 13D-35-45-6	0928	278160	20	00	000	004			8	108110
B0	14	35	04	50	6	40		0928	278160	20	00	000	004			8	300000
D0	14	35	04	50	6	40	PEARSON WAINWR 14D-35-45-6	0928	278160	20	00	000	004			8	108110
B0	15	35	04	50	6	40	NUCO BAYSEL WAIN 15B-35-45-6	0928	278160	20	00	000	004			8	108010
D0	15	35	04	50	6	40	NUCO BAYSEL WAIN 15D-35-45-6	0928	278160	20	00	000	004			8	408010
B0	16	35	04	50	6	40	BAYSEL WAINWRIGHT 16B-35-45-6	0928	278160	20	00	000	004			8	108010
D0	16	35	04	50	6	40	BAYSEL WAINWRIGHT 16D-35-45-6	0928	278160	20	00	000	004			8	108014
B0	03	36	04	50	6	40	BAYSEL WAINWR IN 3B-36-45-6	0928	278160	20	00	000	004			8	408010
D0	03	36	04	50	6	40	BAYSEL WAINWR 3D-36-45-6	0928	278160	20	00	000	004			8	108014
B0	04	36	04	50	6	40	NUCO BAYSEL WAINWRIGHT 4B-36-45-6	0928	278160	20	00	000	004			8	108014
D0	04	36	04	50	6	40	BAYSEL UNIT 4 WAINWR 4D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	05	36	04	50	6	40	NUCO BAYSEL WAIN 5B-2	0928	278160	20	00	000	004			8	108010
D2	05	36	04	50	6	40	BAYSEL UNIT 4 WAINWRIGHT A5D-36	0928	278160	20	00	000	004			8	108010
B0	06	36	04	50	6	40	BAYSEL WAINWRIGHT 6B-36-45-6	0928	278160	20	00	000	004			8	108010
D0	06	36	04	50	6	40	BAYSEL WAINWRIGHT 6D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	07	36	04	50	6	40	BAYSEL WAINWRIGHT 7B-36-45-6	0928	278160	20	00	000	004			8	408010
D0	07	36	04	50	6	40	BAYSEL WAINWR 7D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	08	36	04	50	6	40		0928	278160	20	00	000	004			8	300000
D0	08	36	04	50	6	40	BAYSEL WAINWR IN 8D-36-45-6	0928	278160	20	00	000	004			8	408010
B0	09	36	04	50	6	40	BAYSEL WAINWR 9B-36-45-6	0928	278160	20	00	000	004			8	108010
D0	09	36	04	50	6	40	BAYSEL WAINWR 9D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	10	36	04	50	6	40	BAYSEL WAINWR 10B-36-45-6	0928	278160	20	00	000	004			8	108010
D0	10	36	04	50	6	40	PEX UNIT 4 WAINWR 10D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	11	36	04	50	6	40	BAYSEL WAINWR 11B-36-45-6	0928	278160	20	00	000	004			8	108010
D0	11	36	04	50	6	40	BAYSEL WAINWR 11D-36-45-6	0928	278160	20	00	000	004			8	408010
B0	12	36	04	50	6	40		0928	278160	20	00	000	004			8	300000
D0	12	36	04	50	6	40	BAYSEL WAINWR 12D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	13	36	04	50	6	40	PEX WAINWRIGHT 13B-36-45-6	0928	278160	20	00	000	004			8	108010
D0	13	36	04	50	6	40	BAYSEL WAINWR 13D-36-45-6	0928	278160	20	00	000	004			8	108014
B0	14	36	04	50	6	40	BAYSEL WAINWRIGHT 14B-36-45-6	0928	278160	20	00	000	004			8	108010
B0	16	36	04	50	6	40	BAYSEL WAINWR 16B-36-45-6	0928	278160	20	00	000	004			8	108010
00	04	01	04	60	6	40	BAYSEL UNIT 4 WAIN IN 4-1-46-4	0928	278160	20	00	000	004			8	408010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1989	043

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 9	0928	278160	20	00	000	009	8.0	320.0	496	
D	008	07	045	06	4	0	PACIFIC WAINWRIGHT 8D-7-45-6	0928	278160	20	00	000	009				408210
D	009	07	045	06	4	0	NUFIELD WAINWR 9D-7-45-6	0928	278160	20	00	000	009			8	108110
D	010	07	045	06	4	0	NUFIELD WAINWR 10D-7-45-6	0928	278160	20	00	000	009				408010
0	014	07	045	06	4	0	NUFIELD WAINWRIGHT 14-7-45-6	0928	278160	20	00	000	009				408010
B	015	07	045	06	4	0	NUFIELD WAINWR 15B-7-45-6	0928	278160	20	00	000	009			8	108010
D	015	07	045	06	4	0	NUFIELD WAINWR 15D-7-45-6	0928	278160	20	00	000	009			8	108010
B	016	07	045	06	4	0	NUFIELD WAINWR 16B-7-45-6	0928	278160	20	00	000	009			8	108110
D	016	07	045	06	4	0	NUFIELD WAINWRIGHT 16D-7-45-6	0928	278160	20	00	000	009			8	108010
B	005	08	045	06	4	0		0928	278160	20	00	000	009			8	308010
D	005	08	045	06	4	0	PACIFIC HB WAINWRIGHT 5D-8-45-6	0928	278160	20	00	000	009			8	108010
B	006	08	045	06	4	0		0928	278160	20	00	000	009			8	308010
D	006	08	045	06	4	0	PACIFIC H B WAINWRIGHT 6D-8-45-6	0928	278160	20	00	000	009			8	408010
B	007	08	045	06	4	0	PACIFIC WAINWR 7B-8-45-6	0928	278160	20	00	000	009			8	408010
D	007	08	045	06	4	0	PACIFIC WAINWRIGHT 7-8-45-6	0928	278160	20	00	000	009			8	108014
B	008	08	045	06	4	0	PAC WAINWR 8B-8-45-6	0928	278160	20	00	000	009			8	108010
D	008	08	045	06	4	0	PACIFIC WAINWRIGHT 8D-8-45-6	0928	278160	20	00	000	009			8	108010
B	009	08	045	06	4	0	PACIFIC WAINWRIGHT 9B-8-45-6	0928	278160	20	00	000	009			8	108014
D	009	08	045	06	4	0	PACIFIC WAINWRIGHT 9D-8-45-6	0928	278160	20	00	000	009			8	108010
B	010	08	045	06	4	0	PACIFIC WAINWRIGHT 10B-8-45-6	0928	278160	20	00	000	009			8	108010
D	010	08	045	06	4	0	PACIFIC WAINWRIGHT 10D-8-45-6	0928	278160	20	00	000	009			8	108010
B	011	08	045	06	4	0	PACIFIC WAINWRIGHT 11B-8-45-6	0928	278160	20	00	000	009			8	108014
D	011	08	045	06	4	0	PACIFIC WAINWRIGHT 11D-8-45-6	0928	278160	20	00	000	009			8	108010
B	012	08	045	06	4	0	PACIFIC WAINWRIGHT 12B-8-45-6	0928	278160	20	00	000	009			8	108010
D	012	08	045	06	4	0	PACIFIC HB WAINWRIGHT 12D-8-45-6	0928	278160	20	00	000	009			8	108010
B	013	08	045	06	4	0	HB WAINWRIGHT 13B-8-45-6	0928	278160	20	00	000	009				408010
D	013	08	045	06	4	0	HB WAINWRIGHT 13D-8-45-6	0928	278160	20	00	000	009			8	108014
B	014	08	045	06	4	0	PACIFIC WAINWRIGHT 14B-8-45-6	0928	278160	20	00	000	009			8	108010
D	014	08	045	06	4	0	PACIFIC WAINWRIGHT 14D-8-45-6	0928	278160	20	00	000	009			8	108010
B	015	08	045	06	4	0	PACIFIC WAINWRIGHT 15B-8-45-6	0928	278160	20	00	000	009			8	408010
D	015	08	045	06	4	0	PACIFIC WAINWRIGHT 15D-8-45-6	0928	278160	20	00	000	009			8	108010
B	016	08	045	06	4	0	PACIFIC WAINWRIGHT 16B-8-45-6	0928	278160	20	00	000	009			8	108010
0	016	08	045	06	4	0	PACIFIC WAINWRIGHT 16-8-45-6	0928	278160	20	00	000	009			8	108010
B	013	09	045	06	4	0	HUSKY WAINWRIGHT 13B-9-45-6	0928	278160	20	00	000	009			8	108110

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	009

EFFECTIVE DATE	OPER NO
01 AUG 1989	043

EFFECTIVE DATE	OPER NO
01 AUG 1989	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	4	16	04	5	06	4 0 HUSKY WAINWRIGHT 4B-16-45-6	0928	278160	20	00	000	009			8	108110
D	00	4	16	04	5	06	4 0 AMERICAN N WAINWRIGHT NO 4-D-4	0928	278160	20	00	000	009			8	108110
B	00	5	16	04	5	06	4 0 HUSKY WAINWRIGHT 5B-16-45-6	0928	278160	20	00	000	009			8	108014
D	00	5	16	04	5	06	4 0 PACIFIC WAINWRIGHT 5D-16-45-6	0928	278160	20	00	000	009			8	408010
B	00	6	16	04	5	06	4 0 HUSKY WAINWRIGHT 6B-16-45-6	0928	278160	20	00	000	009			8	108110
D	00	6	16	04	5	06	4 0 AMERICAN N WAINWRIGHT PR 51-D-6	0928	278160	20	00	000	009			8	108110
B	00	1	17	04	5	06	4 0 PACIFIC WAINWRIGHT 1B-17-45-6	0928	278160	20	00	000	009			8	408010
D	00	1	17	04	5	06	4 0 PACIFIC WAINWRIGHT 1-17-45-6	0928	278160	20	00	000	009			8	108010
B	00	2	17	04	5	06	4 0 PACIFIC WAINWRIGHT 2B-17-45-6	0928	278160	20	00	000	009			8	108010
D	00	2	17	04	5	06	4 0 PACIFIC WAINWRIGHT 2D-17-45-6	0928	278160	20	00	000	009			8	108010
B	00	3	17	04	5	06	4 0 NUFIELD WAINWR 3B-17-45-6	0928	278160	20	00	000	009			8	408010
D	00	3	17	04	5	06	4 0	0928	278160	20	00	000	009			8	308010
0	00	4	17	04	5	06	4 0 NUFIELD WAINWR 4B-17-45-6	0928	278160	20	00	000	009			8	108010
0	20	4	17	04	5	06	4 0 NUFIELD WAINWR 4D-17-45-6	0928	278160	20	00	000	009			8	108010
0	00	5	17	04	5	06	4 0 NUFIELD WAINWR 5B-17-45-6	0928	278160	20	00	000	009			8	408010
B	00	8	17	04	5	06	4 0 PACIFIC WAINWRIGHT 8B-17-45-6	0928	278160	20	00	000	009			8	108010
D	00	8	17	04	5	06	4 0 PACIFIC UNIT 7 WAINWR 8D-17-45-6	0928	278160	20	00	000	009			8	108010
B	00	1	18	04	5	06	4 0 NUFIELD WAINWR 1B-18-45-6	0928	278160	20	00	000	009			8	408010
D	00	1	18	04	5	06	4 0 NUFIELD WAINWR 1D-18-45-6	0928	278160	20	00	000	009			8	108010
B	00	2	18	04	5	06	4 0 NUFIELD WAINWR 2B-18-45-6	0928	278160	20	00	000	009			8	108010
D	00	2	18	04	5	06	4 0 NUFIELD WAINWR 2D-18-45-6	0928	278160	20	00	000	009			8	108010
B	00	3	18	04	5	06	4 0 NUFIELD WAINWR 3B-18-45-6	0928	278160	20	00	000	009			8	108010
0	00	3	18	04	5	06	4 0 NUFIELD WAINWR 3D-18-45-6	0928	278160	20	00	000	009			8	108010
D	00	4	18	04	5	06	4 0 NUFIELD WAINWR 4D-18-45-6	0928	278160	20	00	000	009			8	408010
0	00	6	18	04	5	06	4 0 NUFIELD WAINWR 6D-18-45-6	0928	278160	20	00	000	009			8	408010
0	20	6	18	04	5	06	4 0 NUFIELD WAINWR 6B-18-45-6	0928	278160	20	00	000	009			8	108010
0	00	7	18	04	5	06	4 0 NUFIELD WAINWR 7B-18-45-6	0928	278160	20	00	000	009			8	408010
0	20	7	18	04	5	06	4 0 NUFIELD WAINWR 7D-18-45-6	0928	278160	20	00	000	009			8	108010
B	00	8	18	04	5	06	4 0 NUFIELD WAINWR 8B-18-45-6	0928	278160	20	00	000	009			8	108010
D	00	8	18	04	5	06	4 0	0928	278160	20	00	000	009			8	308000
0	10	8	18	04	5	06	4 0 NUFIELD WAINWRIGHT 10B-18-45-6	0928	278160	20	00	000	009			8	108010
0	21	0	18	04	5	06	4 0 NUFIELD WAINWR 10D-18-45-6	0928	278160	20	00	000	009			8	408010
0	11	8	18	04	5	06	4 0 NUFIELD WAINWR 11B-18-45-6	0928	278160	20	00	000	009			8	408010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0928	278160	20	00	000	009

EFFECTIVE DATE	OPER NO
01 AUG 1989	043

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 10	0928	278160	20	00	000	010	8.0	296.0	440	
B	01	21	3	04	50	6	4 0 BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	108010
00	12	13	04	50	6	4	0 BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	408010
B	01	31	3	04	50	6	4 0 BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010			8	108010
B	21	31	3	04	50	6	4 0 BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010				408010
D	01	31	3	04	50	6	4 0 BAYSEL WAINWRIGHT 13D-13-45-6	0928	278160	20	00	000	010			8	108010
B	01	41	3	04	50	6	4 0 BAYSEL WAINWRIGHT 14B-13-45-6	0928	278160	20	00	000	010			8	108014
D	01	41	3	04	50	6	4 0 BAYSEL WAINWRIGHT 14D-13-45-6	0928	278160	20	00	000	010			8	108010
D	00	81	4	04	50	6	4 0 HUSKY WAINWRIGHT 8D-14-45-6	0928	278160	20	00	000	010			8	408010
B	00	91	4	04	50	6	4 0 BAYSEL WAINWRIGHT 9B-14-45-6	0928	278160	20	00	000	010			8	108010
D	00	91	4	04	50	6	4 0 BAYSEL WAINWR 9-14-45-6	0928	278160	20	00	000	010			8	108010
D	01	01	4	04	50	6	4 0 BAYSEL WAINWR 10D-14-45-6	0928	278160	20	00	000	010			8	408010
B	01	51	4	04	50	6	4 0 PEX WAINWRIGHT 15B-14-45-6	0928	278160	20	00	000	010			8	108010
D	01	51	4	04	50	6	4 0 PEX UNIT #8 WAINWR 15D-14-45-6	0928	278160	20	00	000	010			8	108010
D	01	61	4	04	50	6	4 0 BAYSEL WAINWR 16-14-45-6	0928	278160	20	00	000	010			16	108010
B	00	12	3	04	50	6	4 0 BAYSEL WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	408010
D	00	12	3	04	50	6	4 0 NUFIELD WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	108010
B	00	22	3	04	50	6	4 0 PCI WAINWRIGHT 2B-23-45-6	0928	278160	20	00	000	010			8	108110
D	00	22	3	04	50	6	4 0 BAYSEL WAINWRIGHT 2D-23-45-6	0928	278160	20	00	000	010			8	108910
D	00	72	3	04	50	6	4 0 NUFIELD WAINWRIGHT 7-23-45-6	0928	278160	20	00	000	010			8	408010
B	00	82	3	04	50	6	4 0 NUFIELDWAINWRIGHT 8B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	82	3	04	50	6	4 0 NUFIELD WAINWRIGHT 8-23-45-6	0928	278160	20	00	000	010			8	108010
B	00	92	3	04	50	6	4 0 HUSKY WAINWRIGHT 9B-23-45-6	0928	278160	20	00	000	010			8	108014
D	00	92	3	04	50	6	4 0 HUSKY WAINWRIGHT 9D-23-45-6	0928	278160	20	00	000	010			8	108110
B	00	12	4	04	50	6	4 0 PACIFIC WAINWRIGHT 1B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	12	4	04	50	6	4 0 NUFIELD WAINWRIGHT 1-24-45-6	0928	278160	20	00	000	010			8	108110
B	00	22	4	04	50	6	4 0 PACIFIC WAINWRIGHT 2B-24-45-6	0928	278160	20	00	000	010			8	408010
D	00	22	4	04	50	6	4 0 PCI ET AL WAINWRIGHT 2D-24-45-6	0928	278160	20	00	000	010			8	108010
B	00	32	4	04	50	6	4 0 BAYSEL WAINWRIGHT 3B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	32	4	04	50	6	4 0 PACIFIC WAINWRIGHT 3D-24-45-6	0928	278160	20	00	000	010			8	108010
B	20	42	4	04	50	6	4 0 BAYSEL WAINWRIGHT 4-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	42	4	04	50	6	4 0 BAYSEL WAINWR 4-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	52	4	04	50	6	4 0 BAYSEL WAINWRIGHT 5B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	52	4	04	50	6	4 0 BAYSEL WAINWRIGHT 5D-24-45-6	0928	278160	20	00	000	010			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	06	24	045	06	4	0	BAYSEL WAINWRIGHT 6B-24-45-6	0928	278160	20	00	000	010			8	108010
D	06	24	045	06	4	0	BAYSEL WAINWRIGHT 6D-24-45-6	0928	278160	20	00	000	010			8	108010
B	07	24	045	06	4	0	PACIFIC WAINWRIGHT 7B-24-45-6	0928	278160	20	00	000	010			8	108010
D	07	24	045	06	4	0	PACIFIC WAINWRIGHT 7D-24-45-6	0928	278160	20	00	000	010			8	408010
B	08	24	045	06	4	0	PACIFIC WAINWRIGHT 8-24-45-6	0928	278160	20	00	000	010			8	108110
D	08	24	045	06	4	0	PACIFIC WAINWRIGHT 8D-24-45-6	0928	278160	20	00	000	010			8	408010
B	09	24	045	06	4	0	NUCO CARLTON WAINWR 9B-24-45-6	0928	278160	20	00	000	010			8	108010
D	09	24	045	06	4	0	PACIFIC WAINWR 9D-24-45-6	0928	278160	20	00	000	010			8	408010
B	10	24	045	06	4	0	PACIFIC WAINWRIGHT 10B-24-45-6	0928	278160	20	00	000	010			8	108010
D	10	24	045	06	4	0	PACIFIC WAINWRIGHT 10D-24-45-6	0928	278160	20	00	000	010			8	108010
D	21	02	45	06	4	0	PEX UNIT WAINWR 10D-24-45-6	0928	278160	20	00	000	010				108013
B	21	24	045	06	4	0	PACIFIC WAINWRIGHT 11B-24-45-6	0928	278160	20	00	000	010			8	408010
D	11	24	045	06	4	0	PACIFIC WAINWRIGHT 11D-24-45-6	0928	278160	20	00	000	010			8	108014
B	12	24	045	06	4	0	PACIFIC WAINWRIGHT 12B-24-45-6	0928	278160	20	00	000	010			8	108010
D	12	24	045	06	4	0	PACIFIC WAINWRIGHT 12D-24-45-6	0928	278160	20	00	000	010			8	108010
B	13	24	045	06	4	0	MIDWEST WAINWR 13B-24-45-6	0928	278160	20	00	000	010				108015
B	21	32	045	06	4	0	PACIFIC WAINWRIGHT A13B-24-45-6	0928	278160	20	00	000	010			8	108110
D	13	24	045	06	4	0	NUFIELD WAINWR 13D-24-45-6	0928	278160	20	00	000	010			8	408010
B	14	24	045	06	4	0	PACIFIC WAINWRIGHT 14B-24-45-6	0928	278160	20	00	000	010			8	108010
D	14	24	045	06	4	0	PACIFIC WAINWRIGHT 14D-24-45-6	0928	278160	20	00	000	010			8	108110
B	15	24	045	06	4	0	PACIFIC WAINWRIGHT 15B-24-45-6	0928	278160	20	00	000	010			8	108010
D	15	24	045	06	4	0	NUFIELD WAINWR 15D-24-45-6	0928	278160	20	00	000	010			8	408010
B	16	24	045	06	4	0	NUCO CARLTON WAINWR 16B-24-45-6	0928	278160	20	00	000	010			8	108010
D	16	24	045	06	4	0	PACIFIC WAINWRIGHT 16D-24-45-6	0928	278160	20	00	000	010			8	408014

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 12	0928	278160	20	00	000	012	8.0	72.0	112	
B	00	13	0	45	05	4	0 PACIFIC WAINWRIGHT 1B-30-45-5	0928	278160	20	00	000	012			8	108010
D	00	13	0	45	05	4	2 PEX WAINWR 1D-30-45-5	0928	278160	20	00	000	012			8	108015
B	00	23	0	45	05	4	0 PACIFIC WAINWRIGHT 2B-30-45-5	0928	278160	20	00	000	012			8	108010
D	00	23	0	45	05	4	2 PACIFIC WAINWRIGHT 2D-30-45-5	0928	278160	20	00	000	012			8	408010
B	00	33	0	45	05	4	0 PACIFIC WAINWRIGHT 3B-30-45-5	0928	278160	20	00	000	012			8	408010
D	00	33	0	45	05	4	0 PACIFIC WAINWRIGHT 3D-30-45-5	0928	278160	20	00	000	012			8	108010
B	00	63	0	45	05	4	0 PACIFIC WAINWRIGHT 6B-30-45-5	0928	278160	20	00	000	012			8	408010
D	00	63	0	45	05	4	0 PACIFIC WAINWRIGHT 6D-30-45-5	0928	278160	20	00	000	012			8	108010
B	00	73	0	45	05	4	0 WIZARD BRASSARD E WAINWR 7B-30-45-5	0928	278160	20	00	000	012			8	108010
D	00	73	0	45	05	4	0 PACIFIC WAINWRIGHT 7D-30-45-5	0928	278160	20	00	000	012			8	108010
B	00	83	0	45	05	4	0 PEX WAINWR WW 8B-30-45-5	0928	278160	20	00	000	012			8	108010
B	01	03	0	45	05	4	0 PACIFIC WAINWRIGHT 10B-30-45-5	0928	278160	20	00	000	012			8	408010
B	01	13	0	45	05	4	0 PACIFIC WAINWRIGHT 11B-30-45-5	0928	278160	20	00	000	012			8	108010
D	01	13	0	45	05	4	0 PACIFIC WAINWRIGHT 11D-30-45-5	0928	278160	20	00	000	012			8	108010
B	01	43	0	45	05	4	0 PACIFIC WAINWRIGHT 14B-30-45-5	0928	278160	20	00	000	012				408010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	012

EFFECTIVE DATE	OPER NO
01 AUG 1989	012

EFFECTIVE DATE	OPER NO
01 AUG 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 25	0928	278160	20	00	000	025	8.0	32.0	56	
B0	10	04	046	06	4	0	BAYSEL WAINWRIGHT 10B-4-46-6	0928	278160	20	00	000	025			8	408010
D0	10	04	046	06	4	0	PEX WAINWRIGHT 10D-4-46-6	0928	278160	20	00	000	025			8	108014
B0	11	04	046	06	4	0	BAYSEL WAINWRIGHT 11B-4-46-6	0928	278160	20	00	000	025			8	108010
D0	11	04	046	06	4	0	BAYSEL WAINWRIGHT 11D-4-46-6	0928	278160	20	00	000	025			8	108010
D0	12	04	046	06	4	0	PEX WAINWRIGHT 12D-4-46-6	0928	278160	20	00	000	025			8	408010
02	12	04	046	06	4	0	PCI WAINWRIGHT 12-4-46-6	0928	278160	20	00	000	025			8	108010
B0	13	04	046	06	4	0	BAYSEL WAINWRIGHT 13B-4-46-6	0928	278160	20	00	000	025			8	108110

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	025

EFFECTIVE DATE	OPER NO
01 AUG 1989	086